QF-LDC-08 Page -1

DAILY REPORT

Reporting Date : Till now the maximum generation is: MW at 4130 0 20:00 17-Sep-07 ) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's ( 8-Feb-09 Day Peak Generation 3212.0 Hour Min Gen. at 2755 MW Evening Peak Generation 3178.8 MW Hour 19:00 Max Generation 3200 MW E.P. Demand (at gen end) : 4150 O N/N/ Hour 10.00 Max Demand 4150 MW 950 MW Maximum Generation 3212.0 MW Hour 9:00 Shortage 93.19% 813 MW Total Gen. (MKWH) 71.84 System L/ Factor Load Shed

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Actual: 83.16 Ft.(MSL), Rule curve: 95.88 Ft.(MSL)

Gas Consumed: Total 623.07 MMCFt. Oil Consumed (PDB): SKO: 291692 Liter

HSD : 386388 Liter FO : 0 Liter

Cost of the Consumed Fuel (PDB): Gas : Tk46,051,104 Oil : Tk17,211,772 Total : Tk63,262,875

## **Load Shedding & Other Information**

Area	Yesterday		Today		
	Actual Shedding (s/s end), MW		Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
from	to 17:50	0:55	MW	MW	(On Estimated Demand)
Dhaka	203		1483	233	16%
Chittagong Area	121		453	128	28%
Khulna Area	136		414	116	28%
Rajshahi Area	99		332	93	28%
Comilla Area	96		262	74	28%
Mymensing Area	57		199	56	28%
Sylhet Area	54		161	45	28%
Barisal Area	20		73	20	27%
Rangpur Area	45		173	48	28%
		(			
Total	831	19:00	3550	813	

## Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)		
	2) Raozan -2 (09/12/08)	9) Siddhirganj 210 MW (04/01/09)		
	3) Shajibazar-2 (13/07/08)	10) Haripur SBU GT-1 (28/01/09)		
	4) Shajibazar-4 (18/10/08)	11) Rangpur GT (25/01/09)		
	5) Ghorasal-1 (30/09/08)	12) HPL GT & ST (05/02/09)		
	6) Shajibazar-5 (22/11/08)	13) Khulna 110 MW (05/02/09)		
	7) Sikalbaha Barge (19/06/08)			

## Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Forced load shaded / Interrupted Areas

- a) There was generation shortage in the evening peak hour yesterday .
- b) Due to gas limitation, Ghorasal (780 MW), RPCL (210MW), Baghabari GT-2 (100MW) and Raozan-1 (210 MW) were limited to 630MW, 90 MW, 90 MW and 90 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2, and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level, Kaptai 1, 2 & 4 are under shut down.
- e) Fenchuganj CCPP GT-2 was shut down at 09:36 due to combine mode and was synchronized at 10:31. Steam was synchronized at 2:19.
- f) Baghabari GT -1 ( 71 MW) was forced shut down at 10:04 due to differential pressure high and was synchronized at 12:26. Again it tripped at 18:20 due to low gas pressure and was synchronized at 06:30 (09/02/09).
- g) Sylhet Chatak 132 KV line -1, Sreemongal Fenchuganj 132 KV line -1 and Dohazari Cox'sbazar 132 KV line -1 were under annual maintenance from 08:27 to 16:14, 08:55 to 14:50 and 08:55 to 16:40
- h) After annual maintenance, Hasnabad Meghnaghat 230 KV line -2 and Bheramara Bottail 132 KV line -1 were switched on at 17:01 and 17:00 respectively. Again Hasnabad Meghnaghat 230 KV line -2 is under shut down since 07:04 (09/02/09) due to the same reason.

So about 831 MW (19:00) of load shed was imposed over the whole area of the national grid.

Due to gas limitation / generation shortage about 300 MW (09:00) of loa shed hasbeen running since morning (09/02/09) over the whole area (except Sylhet ) of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager Load Despatch Division Deputy General Manager Load Despatch Circle