POWER GRID COMPANY OF BANGLADESH LTD.

NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date : 19-Feb-17

Till now the maximum generation is:- 9036 MW 21:00 Hrs on 30-Jun-16
Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yester Generation & Demand 18-Feb-17 Evening Peak Generation 7797.0 MW Hour: 19:30 Max Generation 8841 MW E.P. Demand (at gen end) 7797.0 Hour 19:30 Max Demand (Evening) 8000 Maximum Generation 7797.0 MW Hour 19:30 Reserve (Generation end) 2141 MW Total Gen. (MKWH) MW 148.5 System L/ Factor 79.36% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum at 14:00 7.867 MKWHR. -360 MW Energy Import from West grid to East grid :- Maximum Energy

Water Level of Kaptai Lake at 19-Feb-17 94.48 Ft.(MSL) Actual: 95.17 Ft.(MSL) Rule curve :

Gas Consumed: Total 890.02 MMCFD. Oil Consumed (PDB):

HSD : Liter

FO : Liter

QF-LDC-08

Page -

Cost of the Consumed Fuel (F Gas Tk65,049,606

Tk7,734,182 : Tk292,117,640 Total : Tk364,901,428

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	2950	-	-
Chittagong Area	0	0:00	825	-	-
Khulna Area	0	0:00	827	-	-
Rajshahi Area	0	0:00	803	-	-
Comilla Area	0	0:00	611	-	-
Mymensingh Area	0	0:00	465	-	-
Sylhet Area	0	0:00	292	-	-
Barisal Area	0	0:00	162	-	-
Rangpur Area	0	0:00	451	-	-
Total	0		7386	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut- Down

1) Ghorasal ST: Unit-6 (18/07/201(10) Sikalbaha Peaking GT Nil 2) Kaptai Unit-2 & 5 11) Baghabari-71 MW 3) Ashuganj ST: Unit- 1, 12)Thakurgaon (RZ)

4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST 5) Ghorasal Unit-1,5 6) Baghabari 100 MW 7) Haripur SBU GT- 1,3

8) Summit Bibiana- 2 9) Chittagong Unit-1 & 2

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

a) Bheramara-Faridpur 132 kV Ckt-1&2 was under shut down from 08:55 to 13:02 due to North-West project work

b) Jessore 33 kV full bus was under shut down from 10:40 11:45 due to topsidanga feeder shift work About 80 MW power interruption occurred under Jessore S/S areas

from 10:40 to 11:45.

c) Shitalakhya 132/33 kV T-2 transformer was under shut down from 10:18 to 19:14 due to DPDC work.

d) Comilla (S) 33 kV bus-2 was under shut down from 08:05 to 11:55 due to 33 kV interconnection work by PE About 20 MW power interruption occurred under Comilla (S) areas

e) Mirpur-Uttara 132 kV Ckt was under shut down from 08:15 to 15:52 due to A/M.

f) Bibiyana 400 kV full bus was shut down at 10:42 due to project work.

g) Maniknagar-Bangabhaban 132 kV Ckt-1 was under shut down at 09:23 due to DPDC work from 17/02/2017 for A/M.

h) After maintenance Ashuganj 450 MW (S) was synchronized at 17:35.

i) After maintenance Bhola 225 MW CCPP STG & GT-1 w as synchronized at 18:33 and 19:30 respectively.

j) After maintenance Haripur 360 MW GT was synchronized at 21:33.

k) Bibiyana-Kaliakoir 400 kV Ckt-1 w as shut down at 07:31 due to development w ork.

Ashuganj South 450 MW CCPP ST tripped at 07:30 due to high frequency(51.48) as AKS rejected around 200 MW.
 Paridpur-Madaripur 132 kV Ckt-2 tripped at 02:09(18/02/2017) from both end due to PT burst at Faridpur end.

Sub Divisional Engineer Network Operation Division

Executive Engineer Network Operation Division Superintendent Engineer

Load Dispatch Circle