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Reporting Date : Till now the maximum generation is: MW at 4130 0 20:00 17-Sep-07) Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterday's (6-Feb-09 Day Peak Generation 2590 MW Hour Min Gen. at Evening Peak Generation 3477.5 MW Hour 19:30 Max Generation 3470 MW E.P. Demand (at gen end) : 3950.0 N/N/ Hour 19:30 Max Demand 4050 MW MW 580 MW Maximum Generation 3477.5 Hour 19:30 Shortage 87.84% 499 MW Total Gen. (MKWH) 73.31 System L/ Factor Load Shed

EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from Ghorasal to Ishurdi :- Maximum 360 MW 7210500 KWHR. Energy Import from Ishurdi to Ghorasal:- Maximum MW **KWHR** Energy Water Level of Kaptai Lake at 6:00 A M of 7-Feb-09

Actual : 0.00 Ft.(MSL) Rule curve 0.00 Ft.(MSL)

632.51 Gas Consumed: Total MMCFt. Oil Consumed (PDB): SKO 404421 Liter

HSD 380990 Liter FO 0 Liter

Cost of the Consumed Fuel (PDB): Gas Tk46,748,814 Oil : Tk19,947,490 Total: Tk66,696,304

Load Shedding & Other Information

Area	Yesterday		Today		
	Actual Shedding	(s/s end), MW	Estimated Demand(s/s end)	Estimated Shedding (s/s end	Rates of Shedding
from	to 17:0	05 22:52	MW	MW	(On Estimated Demand)
Dhaka	6	59	1455	90	6%
Chittagong Area	6	3	445	91	20%
Khulna Area	6	64	406	81	20%
Rajshahi Area	5	56	326	66	20%
Comilla Area	Ę	50	257	52	20%
Mymensing Area	3	37	196	40	20%
Sylhet Area	2	24	158	31	20%
Barisal Area	1	1	71	14	20%
Rangpur Area	3	32	170	34	20%
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Total	40	19:30	3484	499	

Information of the Generating machines under maintenance

Planned Shut- Down		Forced Shut- Down		
1) Khulna 60 MW (05/07/06)	1) Kaptai- 3 (19/04/08)	8) Sikalbaha St-(24/12/08)		
	2) Raozan -2 (09/12/08)	9) Siddhirganj 210 MW (04/01/09)		
	3) Shajibazar-2 (13/07/08)	10) Haripur SBU GT-1 (28/01/09)		
	4) Shajibazar-4 (18/10/08)	11) Rangpur GT (25/01/09)		
	5) Ghorasal-1 (30/09/08)	12) HPL GT & ST (05/02/09)		
	6) Shajibazar-5 (22/11/08)	3) Khulna 110 MW (05/02/09)		
	7) Sikalbaha Barge (19/06/08)			

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Forced load shaded / Interrupted Areas Description

- a) There was generation shortage in the evening peak hour yesterday .
- b) Due to low gas pressure, RPCL (210MW), Baghabari GT-2 (100MW) and Raozan-1 (210 MW) were limited to 122 MW, 90 MW and 90 MW respectively.
- c) Due to gas limitation, Sikalbaha Barge & Steam, Raozan -2, and Shahjibazar -2, 4, 5 & 6 are under shut down.
- d) Due to low water level. Kaptai 1, 2 & 4 are under shut down.
- e) RPCL Steam unit tripped at 9:48 due to PLC system problem and was synchronized at 08:49 (07/02/09).
- f) Ashuganj CCPP GT-2 tripped at 05:02 (07/02/09) due to governor power supply fail . It may be synchronized before evening peak hour today.
- g) Shahjibazar GT-8 was shut down at 07:22 (07/02/09) due to changing of filter. It may be synchronized before evening peak hour today.
- h) Sreemongal Shahjibazar 132 KV line -2 was under annual maintenance from 08:40 to 15:18.
- i) After annual maintenance, Barisal Patuakhali 132 KV line was switched on at 14:12. Again it is under shut down since 07:50 (07/02/09) due to the same reason.
- j) After project work, Ishurdi 230 KV busbar- I and 230/132 KV T03 transformer were switched on at 15:45.
- k) Hathazari 132/33 KV T2 transformer tripped at 08:45 showing 'E/F'. It is now under inspection.

So about 406 MW (19:30) of load shed was imposed over the whole area of the national grid.

Deputy / Asstt. Manager Load Despatch Division Manager

Load Despatch Division

Deputy General Manager Load Despatch Circle