POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date: 9-Feb-17 Till now the maximum generation is : - 9036 MW 21:00 Hrs on 30-Jun-16 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yester 8-Feb-17 Generation & Demand 6469.0 Hour Min. Gen. at Evening Peak Generation 7820.0 MW Hour 19:00 Max Generation 8554 E.P. Demand (at gen end) 7820.0 Hour 19:00 Max Demand (Evening) Maximum Generation 7820.0 MW Hour 19:00 Reserve (Generation end) 1954 Total Gen. (MKWH) System L/ Factor Load Shed 147.9 78.83% 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -70 MW at 15:00 Energy Import from West grid to East grid :- Maximum MW Energy at Water Level of Kaptai Lake at 9-Feb-17 Ft.(MSL) Actual: Rule curve : 95.88 96.93 Ft.(MSL) Gas Consumed: Total 853.51 MMCFD. Oil Consumed (PDB): HSD : FO Cost of the Consumed Fuel (F Gas Tk63,038,390 Coal Tk14,530,887 : Tk361,613,081 Total : Tk439,182,358 Load Shedding & Other Information Area Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW (On Estimated Demand) Dhaka 0 0:00 2962 Chittagong Area 0:00 828 Khulna Area 0 0:00 831 0 0:00 Rajshahi Area 806 Comilla Area 0 0:00 613 0 467 0:00 Mymensingh Are Sylhet Area 0 0:00 293 Barisal Area 0:00 163 0 0:00 452 Rangpur Area Total 7415 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Sikalbaha Peaking GT 2) Kaptai Unit-2 & 5 11) Ghorasal Unit- 4(30/01/17) 3) Ashuganj ST: Unit- 1, 2 & GT-2 12)Thakurgaon (RZ) 4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST 5) Ghorasal Unit-5 6) Baghabari 100 MW 7) Haripur SBU GT- 1,3 8) Summit Bibiana- 2 9) Chittagong Unit-1 & 2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Bogra-Natore 132 kV Ckt-2 was under shut down from 10:18 to 19:05 for A/M. b) Hasnabad 230/132 kV TR2 auto transformer was under shut down from 08:15 to 14:33 for A/M. c) Shyampur 132/33 kV T4 transformer was under shut down from 09:46 to 13:54 for A/M. d) Tangail 132/33 kV T1 & T2 transformers tripped at 09:30 due to 33 kV Feeder fault and we About 104 MW power interruption occurred underTangail S/S area from 09:30 to 10:09. e) Madaripur 132/33 kV T2 transformer was shut down from 11:12 to 12:53 due to 33 kV CT clamp red hot. f) Hasnabad 132/33 kV T1 & T5 transformers tripped at 12:21 showing master trip and was s About 34 MW power interruption occurred under Hasnabad S/S area from 12:21 to 12:41. g) Faridpur 132/33 kV T2 transformer was under shut down from 13:05 to 14:40 for 33 kV posAbout 20 MW power interruption occurred under Faridpur S/S area maintenance of Bhanga feeder. from 13:05 to 14:40. h) Narshingdi 33 kV bus was under shut down from 13:53 to 16:20 for project work by PGCRAbout 35 MW power interruption occurred under Narshingdi S/S area from 13:53 to 16:20. i) Ashuganj (N) was synchronized at 15:32.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division