			POWER GRID COMPANY OF BANGLADESH LTD.					
			NATIONAL LOAD DESPATCH CENTER					
			DAILY REPORT					
						orting Date :	8-Feb-17	
Till now the m The Summary (		7-Feb-17	9036 MW Generation & Demand	21:00	Hrs on	30-Jun-16	ble Gen. & Demand	
Day Peak Genera		6589.0	MW	H( 12:00	Min. Gen. at	4:00	4793	
Evening Peak Ger		7941.0	MW	H( 19:00	Max Generation	:	8418	
E.P. Demand (at	gen end) :	7941.0	MW	H( 19:00	Max Demand (Evenin	g) :	8000	
Maximum Genera	ation :	7941.0	MW	H( 19:00	Reserve (Generation e	end)	1718	
Total Gen. (MKW	H) :	149.3	System L/ Factor :	78.33%	Load Shed	:	0	
Export from East Import from West		id :- Maximur		MW at	t 16:00 t -	Energy Energy	7.867	
Actual :	Water Level of 97.10 F		at 8-Feb-17 Rule cu	rve: 96.02	Ft.( MSL )			
Gas Consumed :		857.99	MMCFD.	Oil Consum				
	lotal	001100				HSD :		
						FO :		
Cost of the Consu	umed Fuel (F	Gas Coal	: Tk60,099,002 : Tk15,194,932	Oil :	: Tk333,332,620	Total 1	rk408,626,554	
				UII .	. 18333,332,020	TULAI .	1K406,626,554	
	Lo	ad Shedding	& Other Information					
Area	Yesterday		Estimated Demand (S/S end)	Today Estimated Sheddir		S/S end)	Rates of Shedding	
	MW		MW		_stimuted onedding (		On Estimated Demand)	
Dhaka	0	0:00	2898			-	-	
Chittagong Area	0	0:00	811			-	-	
Khulna Area	0	0:00	811			-	-	
Rajshahi Area	0	0:00	788			-	-	
Comilla Area	0	0:00	601			-	-	
Mymensingh Area		0:00	458			-	-	
Sylhet Area	0	0:00	286			-	-	
Barisal Area	0	0:00	160			-	-	
Rangpur Area	0	0:00	443			-	-	
Total	0		7256			0		
	Informat	tion of the Ger	erating Units under shut down.					
	Planned Shut- Down				ut- Down			
					ST: Unit-6 (18/07/2010	10) Shahjibaz	ar GT: Unit- 8, 9	
	Nil			2) Kaptai Ur			Unit- 4(30/01/17)	
					j ST: Unit- 1, 2 & GT-2			
					T 110 MW (04/11/2014			
				5) Ghorasal	,	14) Sikalbaha		
				6) Baghabar		,	Ū	
				7) Haripur S				
				8) Summit E				
					ng Unit-1 & 2			
	Additional In	formation of	Machines, lines, Interruption / Forced Load shed etc.					
Description					Comments on Power Interruption			
a) Shikalbaha 132 kV Bus-A was under shut down from 07:21 to 18:01 for A/M.								
,								
b) Aminbazar-M	leghnaghat 13	32 kV Ckt-1 v	as under shut down from 09:20 to 16:06 for A/M.					
	2 kV AutoTR-	1 transforme	er was under shut down from 08:09 to 14:36 for A/M.					
c) Hasnabad 13	a 132 kV C.kt-*	l was under	shut down from 10:35 to 17:02 for A/M.					
-				duo to loss of f	ama			
d) Natore-Bogra			V GT was synchronized at 09:26 and tripped at 12:11	uue to loss of fl	ame.			
d) Natore-Bogra e) After mainten	ance Shiddhi			1				
d) Natore-Bogra e) After mainten	ance Shiddhi		n at 22:50 due to offline wash.					
d) Natore-Bogra e) After mainten f) Shahjibazar 3	ance Shiddhi 30 MW ST w	as shut dowi	n at 22:50 due to offline wash. ut down at 00:47(08/02/2017) and 00:50 due to offline	wash.				
d) Natore-Bogra e) After mainten f) Shahjibazar 3	ance Shiddhi 30 MW ST w	as shut dowi		wash.				
d) Natore-Bogra e) After mainten f) Shahjibazar 3	ance Shiddhi 30 MW ST w	as shut dowi		wash.				
d) Natore-Bogra e) After mainten f) Shahjibazar 3 f) Shahjibazar 3	ance Shiddhi 30 MW ST w 30 MW GT-1	as shut dowi	ut down at 00:47(08/02/2017) and 00:50 due to offline	wash.	Superintende	nt Engineer		
d) Natore-Bogra e) After mainten f) Shahjibazar 3 f) Shahjibazar 3	ance Shiddhi 30 MW ST w 30 MW GT-1 nal Engineer	as shut down & 2 were sh		wash.	Superintende Load Dispa			