POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

9036 MW 21:00 Till now the maximum generation is: -Hrs 30-Jun-16 on Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterda 2-Feb-17 Day Peak Generation 6532.0 12:00 Min. Gen. at Evening Peak Generation 7728.0 MW 19:30 Max Generation 8813 E.P. Demand (at gen end) MW 19:30 7728.0 Max Demand (Evening) 7650 Maximum Generation 7728.0 MW 19:30 Reserve (Generation end) 2613 Total Gen. (MKWH) 145.0 System L/ Factor 78.18% Load Shed

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -220 MW at 10:00 Energy 7.867
Import from West grid to East grid :- Maximum - MW at - Energy -

Water Level of Kaptai Lake at 3-Feb-17

Actual: 97.87 Ft.(MSL), Rule curve: 98.60 Ft.(MSL)

Gas Consumed: Total 834.12 MMCFD. Oil Consumed (PDB):

HSD : FO :

Reporting Date :

3-Feb-17

Cost of the Consumed Fuel (F Gas : Tk57,506,003

Coal : Tk15,155,868 Oil : Tk310,546,541 Total : Tk383,208,413

Load Shedding & Other Information

Area	Area Ye		Today		
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	2794	-	-
Chittagong Area	0	0:00	781	-	=
Khulna Area	0	0:00	778	-	=
Rajshahi Area	0	0:00	758	-	=
Comilla Area	0	0:00	581	-	=
Mymensingh Area	0	0:00	443	-	-
Sylhet Area	0	0:00	273	-	=
Barisal Area	0	0:00	154	-	=
Rangpur Area	0	0:00	428	-	-
Total	0		6990	0	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Ghorasal ST: Unit-6 (18/07/2010 10) Ghorasal Unit- 2
Nil	2) Kaptai Unit-2 & 5 11) Ghorasal Unit- 4(30/01/17)
	3) Ashuganj ST: Unit- 1, 5 & GT-2 12) Haripur 412 ST(28/01/17).
	4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST
	5) Ghorasal Unit-5 14) Shahjibazar(Energyprima)
	6) Baghabari 100 MW 15) Shahjibazar GT: Unit- 8, 9
	7) Haripur SBU GT- 1,2,3 16)Thakurgaon (RZ)
	8) Summit Bibiana- 2 17) Fenchugonj CCPP-2
	9) Chittagong Unit-1 & 2

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description Comments on Power Interruption

- a) Comilla (N)-Chandpur 132 kV Ckt-1 was under shut down from 09:12 to 17:59 for A/M.
- b) Haripur-Meghnaghat 230 kV Ckt-2 was under shut down from 10:07 to 15:44 for A/M.
- c) Aminbazar 230/132 kV T3 transformer was under shut down from 09:22 to 16:34 for A/M.
- d) Bakulia-Sikalbaha 132 kV Ckt-2 was under shut down from 08:52 to 13:36 for A/M.
- e) Bagherhat-Bhandaria 132 kV Ckt was under shut down from 08:09 to 16:47 for A/M.
- f) After maintenance Chandpur ST synchronized at 09:18.
- g) After maintenance Haripur EGCB GT was synchronized at 10:38.
- h) After maintenance Sylhet 150 MW was synchronized at 10:56.
- i) Khulna 225 MW STG was shut down at 11:36 due to economizer leakage.
- j) After maintenance Haripur EGCB ST was synchronized at 12:44.
- k) Madaripur 132/33 kV T-2 transformer was under shut down at 22:18 for replacin About 15 MW power interruption occurred under Madaripur S/S areas one.
- I) Ghorasal-Ishurdi 230 kV Ckt-1 tripped at 05:44 showing PTAW, PD3 at Ghorasal end & dist.relay at
- at Ashuganj end and was switched on at 06:33.
- m) Hasnabad-Meghnaghat 230 kV Ckt-2 tripped at 06:40 from both ends showing dist.relay at Meghnaghat end and was switched on at 08:13.
- n) Ghorasal-Ishurdi 230 kV Ckt-2 tripped at 07:02 from both sides showing PTAW,PD3,D-5 at Ghorasal end & dist.relay at Ishurdi end and was switched on at 07:50.
- o) Kaliakoir-Aminbazar 230 kV Ckt-1 tripped at 06:47 from Kaliakoir end showing dist.relay & gen.trip and was switched on at 08:29.
- p) Ashuganj 230/132 kV transformer OAT-12 was shut down at 07:33 for A/M.
- q) Hathazari 132 kV bus-2 was under shut down from 07:49 to 10:38 for A/M.

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division

Superintendent Engineer Load Dispatch Circle