POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT Reporting Date : 18-Jan-17 Till now the maximum generation is: -9036 MW 21:00 30-Jun-16 Hrs The Summary of Yesterda 17-Jan-17 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand Day Peak Generation 5864.0 Hour 9:00 Min. Gen. at 5:00 4401 Evening Peak Generation 7547.0 MW 19:30 Max Generation 9055 Hour E.P. Demand (at gen end) 7547.0 MW 19:30 Max Demand (Evening) 7600 Hour Maximum Generation Total Gen. (MKWH) 7547 N MW Hour 19:30 Reserve (Generation end) 1455 136.6 System L/ Factor 75.42% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW at 17:00 Energy 7.867 Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 18-Jan-17 MW Energy 100.03 Ft.(MSL) 99.77 Ft.(MSL) Rule curve : Gas Consumed: Total 870 14 MMCFD Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (F Gas Tk63,636,509 : Tk185,239,722 Oil Total: Tk256,727,598 Tk7,851,367 Load Shedding & Other Information Yesterday Area Today Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Sheddir MW MW (On Estimated De Dhaka 0 0:00 2781 Chittagong Area 0:00 778 Khulna Area 0 0:00 774 Rajshahi Area 0 0:00 754 Comilla Area 0 0:00 578 0 0:00 441 Mymensingh Area Sylhet Area 0 0:00 272 Barisal Area 0 0:00 154 Rangpur Area 0 0:00 426 6958 Total 0 0 Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Description

Forced Shut- Down

1) Ghorasal ST: Unit-6 (18/07/2010) 2) Kaptai Unit-2 & 5 3) Ashuganj ST: Unit- 1,2

- 4) Khulna ST 110 MW (04/11/2014)
- 5) Ghorasal Unit-5 6) Baghabari 100 MW 7) Haripur SBU GT- 3 8) Summit Bibivana-2 9) Chittagong Unit-1
- 10) Ghorasal Unit- 2 11) Sylhet 150 MW GT
- 12) Sikalbaha Peaking GT 13) Sikalbaha ST 14) Shahjibazar(Energyprima)
- 15) Shahjibazar GT: Unit- 8, 9 16) Barapukuria ST: Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) Dohazari-Cox's Bazar 132 kV Ckt-2 was under shut down from 08:35 to 17:13 for A/M.

- b) Mymensingh S/S-Mymensingh RPCL 132 kV Ckt-1 was under shut down from 09:48 to 17:46 for A/M. c) Mirpur-Tongi 132 kV Ckt-1 was under shut down from 09:11 to 15:59 for A/M.
- d) Kaliakoir 400 kV bus-1 & 2 were under shut down from 09:41 to 16:48 for development work.
- f) Aminbazar 230/132 kV bus-1 was under shut down from 09:49 to 16:45 for A/M.
- g) Purbashadipur-Thakurgaon 132 kV Ckt-1 was under shut down from 08:50 to 15:44 for A/M.
- h) Ishurdi 230/132 kV T3 Transformer was under shut down from 09:17 to 17:20 for A/M.
- i) Noapara-Jessore 132 kV Ckt-2 was under shut down from 09:05 to 13:36 for A/M.
- j) Barisal-Bhola 230 kV Ckt-1 was under shut down from 09:09 to 17:22 for A/M.
- k) Ullon-Siddhirgani 132 kV Ckt-1& 2 were under shut down from 08:50 to 16:48 for A/M.
- I) Meghnaghat-Aminbazar 230 kV Ckt-2 was under shut down from 11:45 to 13:11 for safety precaution of Aminbazar 230 kV bus maintenance work
- m) After maintenance Khulna(C)-Khulna 225 MW CCPP Ckt-1 & 2 were switched on at 15:50.
- n) Shahjibazar 330MW CCPP was synchronized at 21:30.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

Comments on Power Interruption

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