POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 1-Jan-17 Till now the maximum generation is : - 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester 31-Dec-16 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand Hour Min. Gen. at Evening Peak Generation 7291.0 MW Hour 19:00 Max Generation 9094 19:00 E.P. Demand (at gen end) 7291.0 Hour Max Demand (Evening) 7500 Maximum Generation 7291.0 MW Hour 19:00 Reserve (Generation end) 1594 Total Gen. (MKWH) System L/ Factor 128.2 73.25% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -490 MW at 11:00 Energy Import from West grid to East grid :- Maximum Energy at Water Level of Kaptai Lake at 1-Jan-17 103.00 Ft.(MSL) Actual: Rule curve : 101.00 Ft.(MSL) Gas Consumed: Total 861.60 MMCFD. Oil Consumed (PDB): HSD : FO Cost of the Consumed Fuel (F Gas Tk57,953,257 Coal Tk7,499,810 : Tk209,121,834 Total : Tk274,574,901 Load Shedding & Other Information Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW (On Estimated Demand) Dhaka 0 0:00 2740 Chittagong Area 0:00 Khulna Area 0 0:00 761 0 Rajshahi Area 0:00 742 Comilla Area 0 0:00 570 0 0:00 435 Mymensingh Are Sylhet Area 0 0:00 267 Barisal Area 0:00 152 0 0:00 420 Rangpur Area Total 6853 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal Unit-1 & 2 2) Kaptai Unit-2 & 5 11) Sylhet 150 MW GT 3) Ashuganj ST: Unit- 1 12) Sikalbaha Peaking GT 4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha ST 5) Ghorasal Unit-5 14) Shahjibazar(Energyprima) 6) Baghabari 100 MW 15) Shahjibazar GT: Unit- 8, 9 7) Haripur SBU GT- 2,3 16) Barapukuria ST: Unit-2 8) Fenchugoni CCPP-2 17) Santahar Peaking 9) Chittagong Unit-1 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption a) New Tongi 132/33 kV T-1 transformer was under shut down from 09:32 to 13:45 for A/M. b) Tangail 132/33 kV T-2 transformer was under shut down from 09:08 to 12:19 for A/M. c) Narinda 132/33 kV T-1 transformer was under shut down from 09:02 to 17:05 for A/M. d) Natore 132/33 kV T-3 transformer was under shut down from 09:30 to 14:44 for Capacitor bank shiftment work. e) Feni 132/33 kV T-1 transformer was under shut down from 08:50 to 09:29 for 33 kV DS maint. f) Saidpur 132/33 kV T-3 transformer was under shut down from 09:12 to 16:44 for painting work. g) Ashuganj 132/33 kV T-3 & T-4 transformers were under shut down at 09:52 for maintenance work at 33 kV end and were switched on at 17:17 & 15:02 respectively. h) Mirpur-Uttara 132 kV Ckt was under shut down from 08:49 to 16:25 for A/M. i) Haripur S/S-HPL 230 kV Ckt-2 was under shut down from 10:05 to 15:10 for A/M. j) Maniknagar-Narinda 132 kV Ckt-1 was under shut down from 09:10 to 17:05 for A/M. k) Netrokona-Mymensing 132 kV Ckt-1 was under shut down from 08:25 to 16:17 for A/M. I) Meghnaghat-Aminbazar 230 kV Ckt-2 was under shut down from 08:45 to 17:02 for A/M. m) Fenchugani S/S-Fenchugani P/S 132 kV Ckt-1 was under shut down from 09:06 to 14:22 for A/M. n) Shahjibazar-Sreemongal 132 kV Ckt-2 was under shut down from 08:39 to 15:05 for A/M. o) Dohazari-Cox's bazar 132 kV Ckt-1 was under shut down from 09:38 to 16:42 for A/M. p) Bheramara-Kustia 132 kV Ckt-2 was under shut down from 09:31 to 15:33 for project work. g) Sylhet-Chatak 132 kV Ckt-1 was under shut down from 10:21 to 11:13 for bird nest removing work. r) Haripur EGEB-412 MW GT & ST were synchronized at 17:21 & 19:23 respectively. s) Grorasal-Ishurdi 230 kV Ckt-1 tripped at 04:38(1/1/17) showing PTAW, DRR at Ghorasal end & LZ96, RTD at Ishurdi end and was switched on at 06:02(1/1/17).

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division