## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER

DAILY REPORT

Reporting Date: 23-Dec-16 Till now the maximum generation is: 9036 MW 21:00 Hrs 30-Jun-16 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand The Summary of Yester 22-Dec-16 Day Peak Generation 5528.0 12:00 Min. Gen. at 4255 MW 5:00 **Evening Peak Generation** 7401.0 N/N/ H 19:00 Max Generation 9381 E.P. Demand (at gen end) 7401 0 N/N/ H 19:00 Max Demand (Evening) 6800 2581 Maximum Generation 7401.0 MW H 19:00 Reserve (Generation end) System L/ Factor Total Gen. (MKWH) Load Shed 133.2 74.98% 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

7.867 Export from East grid to West grid :- Maximu -320 MW at 17:00 Energy Import from West grid to East grid :- Maximu MW Energy at -

Water Level of Kaptai Lake 23-Dec-16

Gas

Coal

Actual :) Rule Curv Ft.(MSL) Rule curve : 0.00 Ft.( MSL )

Gas Consumed : Total 822.83 MMCFD. Oil Consumed (PDB):

HSD FO

Tk54,074,513 Tk15.780.857

: Tk157,473,312 Total: Tk227,328,682

**Load Shedding & Other Information** 

Area	Yesterday			Today	
		•	Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	0	0:00	2479	-	-
Chittagong Area	0	0:00	693	-	-
Khulna Area	0	0:00	679	-	-
Rajshahi Area	0	0:00	666	-	-
Comilla Area	0	0:00	520	-	-
Mymensingh Are	0	0:00	398	-	-
Sylhet Area	0	0:00	237	-	-
Barisal Area	0	0:00	138	-	-
Rangpur Area	0	0:00	382	-	-
9.					
Total	0		6192	0	

Information of the Generating Units under shut down.

Planned Shut- Down Forced Shut- Down

Nil

Description

Cost of the Consumed Fue

- 1) Ghorasal ST: Unit-6 (18/07/2 10) Ghorasal Unit-1 11) Sylhet 150 MW GT 2) Kaptai Unit-2 & 5
- 3) Ashuganj ST: Unit- 1 12) Sikalbaha Peaking GT
- 4) Khulna ST 110 MW (04/11/2(13) Sikalbaha ST
- 5) Ghorasal Unit-5
- 6) Baghabari 100 MW 15) Shahjibazar GT: Unit- 8, 9

Comments on Power Interruption

14) Shahjibazar(Energyprima)

- 7) Haripur SBU GT- 1,2,3 8) Fenchugonj CCPP-2
- 9) Chittagong Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) Hathazari-Raozan 230 kV Ckt-2 was under shut down from 09:08 to 15:19 for A/M.

- b) Sikalbaha-Dohazari 132 kV Ckt-2 was under shut down from 10:18 to 16:28 for A/M.
- c) Tongi 230/132 kV T03 transformer was under shut down from 09:32 to 1`6:08 for A/M.
- d) B.Baria-Shahjibazar 132 kV Ckt-2 was under shut down from 09:25 to 16:32 for A/M.
- e) Kishoregani-Ashugani 132 kV Ckt-2 was under shut down from 08:34 to 16:56 for A/M.
- f) Faridpur-Madaripur 132 kV Ckt-1 was under shut down from 08:13 to 16:21 for A/M.
- g) Ishurdi 230/132 kV T01 transformer was under shut down from 08:32 to 19:35 for A/M.
- h) Sreemongal-Fenchuganj 132 kV Ckt-2 was under shut down from 08:56 to 15:45 for A/M.
- i) Bhola CCPP GT-1 was shut down at 09:46 for hot gas path inspection.
- j) Baghabari 71 MW tripped at 10:29 showing gas pressure high and was synchronized 11:42.
- k) Chandpur CCPP GT tripped at 10:54 due to tripping of gas booster compressor and was synchronized at 13:33.
- I) Ashuganj-Comilla(N) 230 kV Ckt-1 tripped at 11:26 from both ends showing E/F at Ashuganj end and no relay at Comilla(N) end and was switched on at 12:19.
- m) Madartek 132 kV bus-2 was under shut down at 09:40 for A/M.
- n) Rampura 230/132 kV T02 transformer tripped at 13:19 showing master trip and was switched on at 13:45.
- o) Meghnaghat-Hasnabad 230 kV Ckt-1 & 2 tripped at 04:36(23/12/2016) from Meghnaghat end of Ckt-1 & Hasnabad end of Ckt-2 showing main dist PORTN, OPDT differential trip, dist Z1, Z2 Y-phase trip and were switched on at 04:56 & 05:05 respectively
- p) After maintenance Kallyanpur-Lalbagh 132 kV Ckt-1 & 2 were switched on at 06:24(23/12/2016).
- q) Lalbagh-Hasnabad 132 kV Ckt was open at 06:25(23/12/2016).
- r) Lalbagh-Kamrangirchar 132 kV Ckt was close at 06:32(23/12/2016).
- s) Kamrangirchar-Hasnabad 132 kV Ckt was shut down at 06:34(23/12/2016) for A/M..
- t) Halishahar 132 kV bus was under shut down at 06:55 (23/12/2016) for A/M.
- u) Bheramara-Faridpur 132 kV Ckt-1 was under shut down at 07:37 (23/12/2016) for A/M.