				PANY OF BANGLADE							
			NATIONAL LOA	AD DESPATCH CENT	TER						
			DAI	LY REPORT							
Till now the m		vetien is .	0026 MW			21:00		Hrs on	Reporting Date : 30-Jun-16	: 16-Nov-16	
The Summary		15-Nov-16	Generation & Demand			21.00				bable Gen. & Demand	
Day Peak Genera		5802.0	MW		Hour :	12:	00	Min. Gen. at	4:00	4498	
Evening Peak Ger		7555.0	MW		Hour :	18:0		Max Generation	:	9245	
E.P. Demand (at g		7555.0	MW		Hour :	18:		Max Demand (Eve		7600	
Maximum Genera Total Gen. (MKWH		7555.0 139.3	MW System L/ Factor :		Hour :	18:0 76.8		Reserve (Generat Load Shed	ion end)	1645 0	
Total Gen. (INKWI	n) .		EXPORT / IMPORT THROUG	GH EAST-WEST INT	ERCONNECT		170	Load Sried		U	
Export from East	grid to West grid			100		MW	at	21:00	Energy	7.867	
Import from West			-			MW	at	-	Energy	-	
A shiel i	Water Level of		at 16-Nov-16		Dula aurora	. 407	50				
Actual :	104.72 Ft.	(MSL),			Rule curve	: 107.	.50	Ft.(MSL)			
Gas Consumed :	Total	932.07	MMCFD.			Oil Cor	nsum	ed (PDB):			
									HSD :		
									FO :		
Cost of the Consu	umod Fuel /F	Gas	. т	60 011 011							
Cost of the Consu	umed Fuel (F	Gas Coal		69,011,911 <7,265,442		Oil		: Tk199,328,612	Total	: Tk275,605,964	
		Coal		(1,200,442		OII		. 18133,320,012	Total .	. 112/3,003,304	
	Loa	d Shedding	& Other Information								
Area	Yester	day						Today			
	5.64/		Estimated	d Demand (S/S end)				Estimated Sheddin		Rates of Shedding	
Dhaka	0 MW	0:00		MW 2841					- MW	(On Estimated Demand)	
Chittagong Area	0	0:00		794					-	-	
Khulna Area	0	0:00		793					-	-	
Rajshahi Area	0	0:00		771					-	-	
Comilla Area	0	0:00		590					-	-	
Mymensingh Area Sylhet Area	a 0 0	0:00 0:00		449 279					-	-	
Barisal Area	0	0:00		157					-	-	
Rangpur Area	0	0:00		435					-	-	
51.1											
Total	0			7109					0		
	la formatio	n of the Con	anating I laite under elsut deu								
	informatio	in of the Gene	erating Units under shut dow	n.							
	Planned Shut-	Dow n				Forced	d Shi	ut- Dow n			
	•					1) Gho	orasa	I ST: Unit-6 (18/07/2	01(10) Chandpi	ur CCPP ST	
Nil						2) Kap	tai Ur	nit-5	11) Tongi G	Т	
							-	nj ST: Unit- 1	12) DPA Pag	-	
						1 C C		ST 110 MW (04/11/20			
						5) Gho			14) Chittago	-	
								ri 100 MW	15) Ghorasa	al Unit-3	
						1 C C	-	SBU GT- 3 hj CCPP South			
						 a) Asi 9) Gho 	•				
						3) One	1030				
	Additional Inf	ormation of	Machines, lines, Interru	otion / Forced Load	shed etc.						
Description								Commonto	on Power Int	orruption	
	Description					1		Comments	on Fower int	erruption	
a) Sikalbaba-T	K Chemical 1	132 kV Ckt	was under shut down for	08.19 to 16.42	for A/M						
-											
b) Bakulia-Khulshi 132 kV Ckt was under shut down from 08:38 to 15:02 for A/M.											
			2 was under shut down f								
d) Tangail 132/33 kV T2 transformer was under shut down from 09:10 to 15:46 for A/M.											
e) Haripur-Siddhirganj 132 kV Ckt-1 was under shut down from 09:40 to 14:23 for A/M.											
f) Bhulta-Ghorasal 132 kV Ckt was under shut down from 08:40 to 19:28 for A/M.											
, g) Jamalpur-Sherpur 132 kV Ckt-2 was under shut down from 08:20 to 15:58 for A/M.											
h) Cantonment 132/33 kV T1 transformer was under shut down from 08:45 to 16:41 for A/M.											
i) Bogra 132/33 kV T4 transformer was under shut down from 09:10 to 13:30 for A/M.											
, .			der shut down from 09:								
						///					
			rmer was under shut do								
			as under shut down from as under shut down fron								
			er shut down from 09:29			1					
							F 10	MW nower inter	untion occurr	ed under Noapara S/S a	rea
	2/00 KV 10 Hd		ipped at 11.42 showing	lockout and was a	Switchica of						ica
								2 to 11:55.		and supplies Data and O.C.	
q) Dohazari-Sikalbaha 132 kV Ckt-1 & 2 tripped at 12:07 showing dist Z2 ,ARC and were sw									ruption occurr	ed under Dohazari S/S a	area
on at 12:18 & 12:17 respectively. from 12:07 to 12:17.											
r) Lalbag-Hasnabad 132 kV Ckt tripped at 12:57 showing dist B ,Z1 at Lalbag end and dist A About 4 MW power interruption occurred under Hasnabad S/S area											
Hasnabad end and was switched on at 13:52. from 12:57 to 13:52.											
s) Bhola 225 M	s) Bhola 225 MW STG was shut down at 10:30 for steam line leakage.										
t) Ashuganj Modular tripped at 20:03.											
u) Bheramara-Ishurdi 132 kV Ckt-1 was shut down since 06:31 (16/11/2016) for 360 MW project work.											
Sub Division	nal Engineer		Exec	utive Engineer				Superinten	dent Engineer		
	ration Division			Operation Division					patch Circle		
-											