			POWER GRID COMPANY OF BANGLADESH LTD.							
			NATIONAL LOAD DESPATCH CENTER						QF-LDC-08	
			DAILY REPORT				Reporting Date :	13-Nov-16	Page -1	
Till now the m	aximum ger	neration is : -	9036 MW		21:00	Hrs or		13-1404-10		
The Summary	of Yester	12-Nov-16	Generation & Demand			Today's Actual	Min Gen. & Prob	able Gen. & De	emand	
Day Peak Generat	tion :	5531.0	MW Hou	ir :	12:00	Min. Gen. at	5:00	4543	MW	
Evening Peak Gen		7485.0	MW Hou		19:00	Max Generation	:	9199	MW	
E.P. Demand (at g		7485.0	MW Hou MW Hou		19:00	Max Demand (Ev		7600	MW	
Maximum Genera Total Gen. (MKWH		7485.0 136.5	MW Hou System L/ Factor :	r:	19:00 76.01%	Reserve (Genera Load Shed	ation end)	1599 0	MW	
Total Con. (Mitter	η .		XPORT / IMPORT THROUGH EAST-WEST INTERCONNE	сто		Loud Offed		0		
Export from East g	grid to West gri	id :- Maximum	-105		MW at	17:00	Energy	7.867	MKWHR.	
Import from West			-		MW at	-	Energy	-	MKWHR.	
Actual :		of Kaptai Lake a	113-Nov-16 Rule curv	م	107.90	Ft.(MSL)				
/totadi :	100.42	L.(NOL) ,		<u>.</u>	107.00	Tt.(WOL)				
Gas Consumed :	Total	895.41	MMCFD.		Oil Consum	ed (PDB):				
							HSD :		Liter	
							FO :		Liter	
Cost of the Consu	med Fuel (F	Gas :	Tk66,570,252							
		Coal :			Oil	: Tk175,793,409	Total :	Tk250,175,967		
Load Shedding & Other Information										
						.				
Area	Yeste	erday	Estimated Demand (S/S end)			Today Estimated Shedd	ing (S/S end)	Rates of Shed	dina	
	MW		MW			Loundley Sheuu	MW	(On Estimated D		
Dhaka	0	0:00	2856				-	-	,	
Chittagong Area	0	0:00	799				-	-		
Khulna Area	0	0:00	798				-	-		
Rajshahi Area Comilla Area	0	0:00 0:00	776 593				-	-		
Mymensingh Area		0:00	452				-	-		
Sylhet Area	0	0:00	281				-	-		
Barisal Area	0	0:00	158				-	-		
Rangpur Area	0	0:00	437			1	-	-		
Total	0		7150			i	0			
	Informat	ion of the Gene	rating Units under shut dow n.							
	Discussed Object	Davia			Farra d. Ohu					
	Planned Shut	- Dow n			Forced Shu		(201(10) Chandru	CODEST		
	Nil				1) Ghorasal ST: Unit-6 (18/07/201(10) Chandpur CCPP ST 2) Kaptai Unit-5 11) Tongi GT					
					3) Ashuganj ST: Unit- 1 12) Chittagong ST Unit-2					
						4) Khulna ST 110 MW (04/11/2014 13) Ghorasal Unit-3				
						5) Ghorasal Unit-5 14) DPA Pagla 50 MW				
						6) Baghabari 100 MW				
					7) Haripur S					
					, 0	ij CCPP South				
						I Unit-4 (13/10/201	6)			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description						Commen	ts on Power Inte	rruption		
			der shut dow n from 08:06 to 16:08 for A/M.							
			ut dow n from 08:07 to 14:26 for A/M. shut dow n from 08:21 to 11:05 for A/M.							
d) Kishorganj 132/33 kV T1 transformer w as under shut dow n from 08:22 to 15:20 for A/M. e) Sonargaon 132/33 kV T2 transformer w as under shut dow n from 08:25 to 13:21 for A/M.										
c) Obligation 1250 KV 12 transformer was under shut down from 08:25 to 14:55 for A/M.										
g) Aminbazar-Hasnabad 230 kV Ckt-1 w as under shut dow n from 08:26 to 17:01 for A/M.										
h) Palashbari-Rangpur 132 kV Ckt-1 w as under shut down from 08:38 to 17:25 for A/M.										
() Noapara 132/33 KV T2 transformer was under shut down from 08:40 to 14:38 for A/M.										
j) Maniknagar-Matuail 132 kV Ckt w as under shut dow n from 08:45 to 15:52 for A/M. k) Aqargaon 230/132 kV T02 transformer w as under shut dow n from 08:48 to 13:31 for A/M.										
A) Agaington 250 h 22 kV 102 transformer was under snut down i nom 04-80 to 15.3 h 104 Ann.										
m) HV DC 230 kV 20DF22 filter w as under shut down from 09:27 to 16:26 for A/M.										
			shut dow n from 08:57 to 17:03 for A/M.							
o) Kamrangirchar	o) Kamrangirchar 132/33 kV T1 transformer was under shut dow n from 08:55 to 17:03 for A/M.						ion occurred unde	r Kamrangirchar		
						om 08:55 to 17:03.				
p) Kabirpur-Kalakoir-Tangail 132 kV Ckt-2 w as under shut dow n from 09:32 to 16:27 for A/M. q) Comila(S)_Surjamoninagar 132 kV Ckt-2 w as under shut dow n from 10:14 to 13:48 for										
reconnecting jumper at Surjamoninagar end.										
r) Hathazari 132/33 kV T1 transformer w as under shut dow n from 13:16 to 14:48 due to oil leakage										
	from 33 kV B-phase bushing.									
 s) Siddhirganj 132 kV bus-2 w as under shut dow n from 09:53 to 13:15 for A/M. t) Jamalpur P/S w as synchronized at 08:32. 										
			13:49 showing O/C.E/F relay due to 33 kV B-phase cable b							
 u) Jessore 132/33 kV T3 transformer tripped at 13:49 showing O/C,E/F relay due to 33 kV B-phase cable burst. v) Sonargaon 132/33 kV T1 transformer was under shut dow n from 14:10 to 17:59 due to 33 kV side problem. 										
						MW pow er interru	otion occurred und	er Jamalpur,		
and were switched on at 22:36 & 21:04 respectively.						S areas from 19:48				
x) Patuakhali 132/33 kV T3 transformer w as shut dow n since 07:09 (13/11/2016) for A/M.										
Sub Divisional Engineer Executive Engineer						-	ndent Engineer			
Network Operation Division Network Operation Division Load Dispatch Circle										