POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 9-Nov-16 Till now the maximum generation is:- 9036 MW 21:00 Hrs on 30-Jun-16 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yester Generation & Demand 8-Nov-16 Day Peak Generation Evening Peak Generation 201.0 MW Hour : 18:00 Max Generation 8814 E.P. Demand (at gen end) 7598.0 18:00 7900 Hour Max Demand (Evening) Maximum Generation 7598.0 MW Hour 18:00 Reserve (Generation end) 914 Total Gen. (MKWH) System L/ Factor Load Shed 149.9 82.22% 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -24 MW at 17:00 Energy Import from West grid to East grid :- Maximum Energy Water Level of Kaptai Lake at 9-Nov-16 Ft.(MSL) Actual: 108.20 105.91 Ft.(MSL) Rule curve : Gas Consumed: Total 841.36 MMCFD Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (F Gas Tk62.117.273 Coal Tk16.015.226 : Tk218,981,893 Total: Tk297.114.392 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) Dhaka 0:00 2940 822 Chittagong Area 0 0:00 Khulna Area 0 0:00 824 Raishahi Area n 0.00 800 Comilla Area 0 0:00 609 Mymensingh Are n 0.00 464 290 Sylhet Area 0 0:00 Barisal Area 0 0.00 162 Rangpur Area 0 0:00 449 Total 0 7360 Information of the Generating Units under shut down. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010 10) Chandpur CCPP ST Nil 2) Kaptai Unit-5 11) Tongi GT 3) Ashuganj ST: Unit- 1 12) Chittagong ST Unit-2 4) Khulna ST 110 MW (04/11/2014 13) Ghorasal Unit-3 5) Ghorasal Unit-5 14) DPA Pagla 50 MW 6) Baghabari 100 MW 7) Haripur SBU GT- 3 8) Ashugonj CCPP South 9) Ghorasal Unit-4 (13/10/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Halishahar-Julda 132 kV Ckt tripped at 08:23 from both end showing dist.relay and was switched on at 08:36. b) Haripur 230/132 kV T2 transformer tripped at 10:02 from both end showing PRD at 230 kV side and no relay at 132 kV side and was switched on at 13:47. c) Sreemongal 132/33 kV T1 transformer was under shut down from 09:13 to 10:50 for A/M. d) Sreemongal 132/33 kV T2 transformer was under shut down from 10:51 to 12:42 for A/M. e) Pabna-Ishurdi 132 kV Ckt was under shut down from 08:08 to 15:31 for A/M. f) Goalpara 132/33 kV T6 transformer was under shut down from 08:26 to 15:37 for A/M. g) Madaripur 132/33 kV T2 transformer was under shut down from 08:50 to 16:21 for A/M. h) Khulna (S) 230/132 kV T1 transformer was under shut down from 08:24 to 16:40 for A/M. i) Saidpur-Barapukuria 132 kV Ckt-1 tripped at 13:20 from Saidpur end due to LA burst at Saidpur end and was switched on at 14:15. j) Chandpur 33 kV bus-1 was under shut down from 13:38 to 14:28 for red hot maintenance. About 20 MW power interruption occurred under Chandpur S/S area from 13:38 to 14:28 k) Ishurdi 132 kV Bus-2 was under shut down from 13:16 to 15:27 for metering work. I) Bogra 230 kV-Bogra 132 kV Ckt-2 was under shut down from 08:20 to 15:13 for changing loop. m) Ishurdi 132/33 kV T1 transformer was under shut down from 15:43 to 16:56 for 33 kV CT testing work. n) Ghorasal Unit-1 tripped at 21:40 due to feeder water line leakage. o) Siddhirganj GT-1 was synchronized at 00:31 (09/11/2016). p) Comilla (N)-Bibiyana 230 kV Ckt-2 was shut down at 06:10 (09/11/2016) for development work. q) Sonargaon 132/33 kV T1 transformer was shut down at 07:40 (09/11/2016) for A/M. r) Madunaghat-Sikalbaha 132 kV Ckt was shut down at 07:53 (09/11/2016) for A/M. s) Patuakhali 132/33 kV T-2 transformer was shut down at 07:05 (09/11/2016) for A/M. t) Goalpara 132 kV bus-A was shut down at 07:45 (09/11/2016) for A/M.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division