POWER GRID COMPANY OF BANGLADESH LTD.										
NATIONAL LOAD DESPATCH CENTER										
				DAILY REPORT						
Till now the m	aximum ge	eneration is : -	9036 MW			21:00	Hrs on	Reporting Date 30-Jun-16	: 8-Nov-16	
The Summary		7-Nov-16		& Demand					obable Gen. & Demand	
Day Peak Generat Evening Peak Gen		5783.0 7536.0	MW MW		Hour: Hour:	12:00 19:00	Min. Gen. at Max Generation	4:00	4505 9003	
E.P. Demand (at g	en end) :	7536.0	MW		Hour:	19:00	Max Demand (Ev		8000	
Maximum Genera Total Gen. (MKWH		7536.0 136.6	MW System L/ Fa	actor :	Hour :	19:00 75.50%	Reserve (Genera Load Shed	ation end)	1003 0	
Total Gen. (IVIK WF	1) .			ORT THROUGH EAST-WEST IN	TERCONNECT		Load Shed		0	
Export from East g	, <sub>1</sub>			-100			t 10:00 t -	Energ		
Import from West		of Kaptai Lake	at 8-Nov-16	-		MW a	ι -	Energy	y -	
Actual :	105.99	Ft.(MSL),			Rule curve	: 108.30	Ft.( MSL )			
Gas Consumed :	Total	827.95	MMCFD.			Oil Consun	ned (PDB):	HSD : FO :		
Cost of the Consu	imed Fuel (F		:	Tk62,623,992 Tk15,819,917		Oil	· TL100 007 206	Total	· Tk269 221 105	
		Coar	•	1815,019,917		UI	: Tk189,887,286	TOTAL	: Tk268,331,195	
	<u>L</u>	oad Shedding	& Other Info	ormation						
Area Yesterday							Today			
Alea	163	teruay		Estimated Demand (S/S end)			Estimated Shedd	ing (S/S end)	Rates of Shedding	
	MW			MW				MW	(On Estimated Demand)	
Dhaka Chittagong Area	0	0:00 0:00		2985 835				-	-	
Khulna Area	0	0:00		839				-	-	
Rajshahi Area Comilla Area	0	0:00 0:00		813 618				-	-	
Mymensingh Area		0:00		470				-	-	
Sylhet Area	0	0:00		296				-	-	
Barisal Area Rangpur Area	0	0:00 0:00		164 456					-	
nungpui / treu	Ŭ	0.00		400						
Total	0			7476				0		
	Informa	ation of the Gen	erating Units u	nder shut dow n.						
Information of the Generating Units under shut dow n.										
	Planned Shu	ut- Dow n				Forced Sh	iut- Dowin al ST: Unit-6 (18/07/	/201( 10) Chandr		
Nil							Init-5	11) Tongi G		
							nj ST: Unit- 1		ong ST Unit-2	
							ST 110 MW (04/11/			
							al Unit-5 ari 100 MW	14) DPA Pa	igia 50 MW	
						7) Haripur SBU GT- 3				
						8) Ashugonj CCPP South				
						9) Ghorasa	al Unit-4 (13/10/201	6)		
Additional Information of Machines, lines, Interruption / Forced Load shed etc.										
Description						Comments on Power Interruption				
									•	
a) Jamalpur-Sherpur										
b) My mensing 132/33 kV T3 transformer was under shut down from 08:23 to 14:08 for A/M. c) Sirajganj-Baghabari 230 kV Ckt-2 was under shut down from 08:25 to 14:28 for A/M.										
d) Hasnabad-Sitalakhya 132 kV Ckt was under shut down from 08:35 to 15:10 for A/M.										
e) Goalpara 132/33 kV T6 transformer was under shut down from 08:25 to 15:45 for A/M.										
f) Purbasadipur 132/33 kV T2 transformer was under shut down from 08:45 to 12:56 for A/M. g) Madunaghat-TK Chemical 132 kV Ckt was under shut down from 08:45 to 16:20 for A/M.										
g) meaning per no include to a not mean and committee no cost or include the normal sector of the se										
) Haripur 230/132 kV Tr-1 transformer was under shut down from 10:08 to 15:47 for A/M.										
<ul> <li>j) Ishurdi-Natore 132 kV Ckt-1 was under shut down from 09:17 to 12:15 for A/M.</li> <li>k) Kulaura 132/33 kV T2 transformer tripped at 10:50 from both side showing PRD relay and was switched on at 16:26.</li> </ul>										
I) After maintenance					at 10.20.					
m) Ghorasal-Joydev pur 132 kV Ckt-1 tripped at 20:44 from Joydev pur end showing main protection trip, DEF relay and							W power interruption o	occurred under Joy dev	pur,Kabirpur,Kodda	
was switched on at 20:50.						S/S areas from 20:44 to 20:50.				
<ul> <li>n) Ghorasal-Joy dev pur 132 kV Ckt-2 tripped at 20:44 from Ghorasal end showing dist Z2,C phase relay and was switched on at 21:01.</li> </ul>										
o) With the above tripping Kodda 150 MW and Gazipur RPCL, plants are also tripped and were synchronized at 21:22 and 22:23 respectively.										
and 22:23 respectively. p) Feni 132/33 kV T2 transformer tripped at 07:15 from both side showing O/C relay at 132 kV side & no relay 33 kV side										
	and was switched on at 07:27(08/11/2016).									
q) Ghorasal 132/33 kV T1 transformer tripped at 06:20 due to failure in protection in 33 kV side and was switched on at										
07:37(08/11/2016) r) Bibiy ana-Comilla(N) 230 kV C kt-2 is under shut down since 06:45 to 16:20 for A/M.										
Sub Divis	ional Engi	ineer		Executive Engineer		Su	perintendent E	Engineer		
Network Operation Division Network Operation Division							Load Dispatch	Circle		