POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 31-Oct-16 Till now the maximum generation is : - 9036 MW 21:00 Hrs on 30-Jun-16 The Summary of Yester 30-Oct-16 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand Hour Min. Gen. at Evening Peak Generation 8460.0 MW Hour 19:30 Max Generation 8970 E.P. Demand (at gen end) 8460.0 Hour 19:30 Max Demand (Evening) Maximum Generation 8460.0 MW Hour 19:30 Reserve (Generation end) 270 Total Gen. (MKWH) 166.6 System L/ Factor 82.06% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR 7.867 Export from East grid to West grid :- Maximum -200 MW at 17:00 Energy Import from West grid to East grid :- Maximum Energy at Water Level of Kaptai Lake at 31-Oct-16 108.90 Ft.(MSL) Actual: Rule curve : 106.38 Ft.(MSL) Gas Consumed: Total 988.73 MMCFD. Oil Consumed (PDB): HSD : FO Cost of the Consumed Fuel (F Gas Tk77.067.807 Coal Tk15.819.914 : Tk337,338,231 Total: Tk430,225,951 Load Shedding & Other Information Area Yesterday Today Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MW MW MW (On Estimated Demand) 0:00 0 Chittagong Area 0:00 915 Khulna Area 0:00 929 Raishahi Area 0 0.00 896 Comilla Area 0 0:00 673 Mymensingh Are 0 0:00 511 Sylhet Area 0:00 329 Barisal Area 0 0:00 179 Rangpur Area 0 0:00 498 Total 0 8202 Information of the Generating Units under shut dow n. Planned Shut- Down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Chandpur CCPP ST 2) Kaptai Unit-5 11) Tongi GT 3) Ashuganj ST: Unit- 1 12) Chittagong ST Unit-2 4) Khulna ST 110 MW (04/11/2014 13) Ashugonj CCPP 225 MW 5) Ghorasal Unit-5 6) Baghabari 100 MW 7) Haripur SBU GT- 3 8) Ashugonj CCPP South 9) Ghorasal Unit-4 (13/10/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Hasnabad 230 kV bus-1 was under shut down from 09:32 to 11:52 for red hot maintenance at 821 no. DS. b) Cox's Bazar 132/33 kV T1 transformer was under shut down from 09:43 to 16:16 for A/M. c) Halishahar-Khulshi 132 kV Ckt-3 was under shut down from 08:56 to 15:48 for A/M. d) Palashbari 132/33 kV T3 transformer was under shut down from 09:10 to 15:44 for A/M. e) Naogaon 132/33 kV T2 transformer was under shut down from 09:30 to 15:10 for A/M. f) Bagherhat 33 kV capacitor bank was under shut down from 09:20 to 13:40 for A/M. g) Satkhira 132/33 kV T2 transformer w as under shut down from 08:04 to 17:05 for A/M. h) Faridpur 33 kV capacitor bank was under shut down from 08:57 to 12:15 for A/M. i) Chandpur 132/33 kV T1 transformer was under shut down from 08:17 to 16:38 for A/M. j) Sikalbaha 150 MW GT tripped at 17:57 due to problem with gas booster and was synchronized at 22:17. k) Khulna© 132/33 kV T2 transformer was under shut down from 09:03 to 13:45 for A/M. I) Noapara 132/33 kV T4 transformer was under shut down from 20:16 to 21:08 for red hot maintenance. m) Siddhirganj GT-2 w as shut down since 07:44 (31/10/2016) due to gas shortage.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division