			POWER GRID COMPANY OF BANGLADESH L	TD.				
			NATIONAL LOAD DESPATCH CENTER					QF-LDC-08
			DAILY REPORT			Downstine Dete	04.0-440	Page -1
Till now the m	naximum generati	ion is : -	9036 MW		21:00	Reporting Date Hrs on 30-Jun-16		
The Summary Day Peak Genera		Oct-16 98.0	Generation & Demand MW	Hour :	12:00	Today's Actual Min Gen. & Pr Min. Gen. at 7:00	obable Gen. & Demand 5733	MW
Evening Peak Ger		47.0	MW	Hour :	19:00	Max Generation :	9230	MW
E.P. Demand (at g	, ,	47.0	MW	Hour :	19:00	Max Demand (Evening) :	8800	MW
Maximum Genera Total Gen. (MKW)		47.0 70.3	MW System L/ Factor :	Hour :	19:00 83.02%	Reserve (Generation end) Load Shed :	430 0	MW MW
•		E	EXPORT / IMPORT THROUGH EAST-WEST INTERCO	ONNECTO	OR			
	grid to West grid :- N grid to East grid :- N		-480 -		MW at	9:00 Energ		MKWHR. MKWHR.
	Water Level of Kap	tai Lake a						
Actual	: 107.47 Ft.(MS	L) ,	Rule	curve :	108.20	Ft.(MSL)		
Gas Consumed :	Total 100	05.23	MMCFD.		Oil Consum			
						HSD : FO :		Liter Liter
	15 175	_	77 77 77 77 77 77 77 77 77 77 77 77 77					
Cost of the Cons	umed Fuel (F	Gas : Coal :			Oil	: Tk312,771,093 Total	: Tk406,180,524	
	Load S	hedding	& Other Information					
Area	Yesterday		_			Today		
	MW		Estimated Demand (S/S end) MW			Estimated Shedding (S/S end) MW	Rates of Shedding (On Estimated Demand)	
Dhaka	0 0	:00	3304			-	-	
Chittagong Area Khulna Area		:00	924 939			-	-	
Rajshahi Area		:00	939			-	-	
Comilla Area		:00	679			-	-	
Mymensingh Area Sylhet Area		:00	515 333			-	-	
Barisal Area	0 0	:00	180			-	-	
Rangpur Area	0 0	:00	502			1	-	
Total	0		8281			0		
	Information of	the Gene	erating Units under shut down.					
			g					
	Planned Shut- Dow	'n			Forced Shu	ut- Down I ST: Unit-6 (18/07/201(12) Ghoras	sal I Init-4 (13/10/2016)	
	Nil				2) Kaptai Ur		pur CCPP ST	
						ij ST: Unit- 1,2 14) Tongi (
					Khulna S Ghorasa	T 110 MW (04/11/2014 15) Chittag I Unit-5 16) Khulna	-	
					6) Khulna 2		200 14144	
					7) Baghaba			
					 Haripur S Sylhet 2 			
					11) Gymet 2			1
	Additional Inform	ation of	Machines, lines, Interruption / Forced Load she	d atc				
	Additional inform	iation of	macrimes, intes, interruption / rorced Load sile	u etc.				
	Description					Comments on Power In	terruption	
a) Ishurdi-Natore	132 kV Ckt-1 w as ur	nder shut	down from 07:56 to 16:12 for A/M.					
b) Faridpur 132/33 kV T-1 transformer w as under shut down from 08:02 to 14:45 for A/M.								
c) Halishahar-Khulshi 132 kV Ckt-2 was under shut down from 08:46 to 16:05 for A/M. d) Khulna ©- NWPGCL 225 MW P/S 132 kV Ckt-1 & 2 were shut down at 08:49 for NWPGCL 225 MW P/S								
d) Khuina ©- NWHGCL 225 MW PIS 132 KV CKI-1 & 2 were shut down at U8:49 for NWHGCL 225 MW PIS maintenance work and are still under shut down.								
		r w as und	der shut down at 09:05 due to oil leakage from 33 kV b	ushing a	nd is			
still under shut down. f) Mongla 132/33 kV T-1 transformer was under shut down from 09:19 to 17:37 for A/M.								
g) Polashbari 132/33 kV T-4 transformer was under shut down from 09:38 to 15:55 for A/M.								
h) Goalpara- NWPGCL 225 MW P/S 132 kV Ckt w as under shut down from 09:40 to 16:59 for NWPGCL 225 MW P/S								
maintenance. i) Ashuganj-Kishorganj 132 kV Ckt-2 was under shut down from 11:18 to 16:36 as the temperature of Y-Phase line								
PT at Ashuganj	end was high.							
			der shut down from 08:25 to 17:18 for A/M. 04 to 13:25 for oil filling.					
I) HVDC (10 CF13	3) 400 kV filter was u	ınder shut	t down from 09:01 to 16:11 for A/M.					
			ed at 16:18 & 22:09 respectively. down from 06:28 to 08:40 (24/10/2016) for bay extens	ion work	About 48 M	W now er interruntion occurred up	der Cov's Bazar S/S area	
			own at 07:18 for red hot maintenance.	W UIK		to 08:40 (24/10/2016).	Sons Buzui Gro alea	
	nal Engineer		Executive Engineer			Superintendent Enginee	r	
Network Ope	ration Division		Network Operation Division			Load Dispatch Circle		
								1