			POWER GRID COMPANY OF BANGLADESH LTD.					
			NATIONAL LOAD DESPATCH CENTER					
			DAILY REPORT					
							ng Date :	20-Oct-16
Till now the m				21:00	Hrs		Jun-16	able Oran A Draw and
The Summary Day Peak General		19-Oct-16 7512.0	Generation & Demand MW Hour :	11:00	Min. Gen.		7:00	6426
Evening Peak Ger		8802.0	MW Hour:	19:30	Max General		1.00	9140
E.P. Demand (at g		8802.0	MW Hour :	19:30	Max Demar	nd (Evening):		9000
Maximum Genera		8802.0	MW Hour :	19:30		Seneration end)	140
Total Gen. (MKWH	H) :	184.2	System L/ Factor : EXPORT / IM PORT THROUGH EAST-WEST INTERCONNECT	87.21%	Load Shed	:		0
Export from East	arid to West ari				at 17:00		Energy	7.867
Import from West					at -		Energy	-
	Water Level of							
Actual :	108.11 F	t.(MSL),	Rule curve	: 107.80	Ft.(MSL))		
Gas Consumed :	Total	995.66	MMCFD.	Oil Consu	med (PDB):		D : :	
Cost of the Consu	umed Fuel (F	Gas	: Tk78.682.315					
			: Tk16,054,286	Oil	: Tk501,813,	758	Total :	Tk596,550,358
				0	. 11001,010,		rotar .	11000,000,000
	Lo	ad Shedding	& Other Information					
A	Maata				Testers			
Area	Yeste	ay	Estimated Demand (S/S end)	Today Estimated Shedding (S/S end) Rates of Shedding				Rates of Shedding
	MW		Estimated Demand (5/S end) MW		Loundled 3	MW		(On Estimated Demand)
Dhaka	0	0:00	3341				-	-
Chittagong Area	0	0:00	934				-	-
Khulna Area	0	0:00	951				-	-
Rajshahi Area Comilla Area	0	0:00 0:00	916 686				-	-
Mymensingh Area		0:00	521				-	-
Sylhet Area	0	0:00	337				-	-
Barisal Area	0	0:00	182				-	-
Rangpur Area	0	0:00	508				-	-
F - 4 - 1			0070		1			
Total	0		8376				0	
	Nii			2) Kaptai Unit-5 13) Sikalbaha GT(17/10/16) 3) Ashuganj ST: Unit-1.2 14)Sirajganj CCPP(17/10/16) 4) Khulna ST 110 MW (04/11/2014 15) Chandpur CCPP ST 5) Ghorasal Unit-5 6) Bhola ST. 7) Baghabari 100 MW 8) Haripur SBU GT- 3				
	Additional In Description	formation of	Machines, lines, Interruption / Forced Load shed etc.	11) Sylhet	t 20 MW GT	ments on Po	werinte	runtion
······					0011			
b) Comilla (S) 132 sw itched on at c) Rangpur 132 k	2/33 kV T3 trans : 12:10. V bus-A was u	under shut dow n from 09:55 to 13:45 for A/M. d at 11:47 from 33 kV side show ing O/C & E/F relay and w as v n from 09:30 to 10:10 for red hot maintenance.	About 4 MW pow er interruption occurred under Comilia (S) S/S area from 11:47 to 12:10. About 20 MW pow er interruption occurred under Rangpur S/S area from 09:30 to 10:10.					
e) Khulna (S) 230 f) Madaripur-Baris Ckt-1 & 2 resp respectively. A) kV transfer bu sal (N) 132 kV (ectively and O/ At the same time	is was under Ckt-1 & 2 trippe C relay at Bari e Bhola & Baris	ut down from 09:42 to 15:03 for A/M. shut down from 08:28 to 16:03 for A/M. ed at 11:16 show ing O/C & dist.relay at Madaripur end of sal end of Ckt-1 and were sw tiched on at 11:27 & 11:37 sal Summit tripped.		MW pow er inte from 11:16 to 1	-	rred unde	r Barisal & Patuakhali
w as switched o	32/33 kV T-2 tra on at 20:16 but	ansformer tripp again tripped.	14. Ded at 19:45 from both sides showing O/C relay at both sides and ed at 19:45 showing O/C relay and was switched on at 20:15.		MW pow er inte 5 to 21:26.	erruption occu	rred unde	r Madunaghat S/S area
) Chow muhoni 13 of R-Phase an k) Khulna (S) 230	32/33 kV T-1 tra d w as sw itche /132 kV T-2 tra	ansformer was d on at 01:07 nsformer was	s shat down at 20:21 as smoke was coming out from 33 kV CT	from 20:2	MW pow er inte 1 to 01:07(20/1		rred unde	r Chow muhoni S/S area
	nal Engineer ration Divisio	n	Executive Engineer Network Operation Division			rintendent E ad Dispatch (-	