Actual : 106.21 Gas Consumed Total Cost of the Consumed Fur L Area Ye MW Dhaka 52 Chittagong Area Khulna Area 34 Rajshahi Area 27 Comilla Area 11 Sylhet Area 10 Barisal Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was	20-Sep-16 6533.0 8283.0 8283.0 8283.0 8283.0 166.7 EXI set grid: Maximist grid: M	Generation & Demand MW MW MW MW System L/ Factor : PORT / IMPORT THROUGH EAST-WEST -310	21: 8 INTERCONNECTOR MW MW Rule curve : 1	12:00 Min. C 20:00 Max L 20:00 Max L 20:00 Max L 20:00 Reser Load: R # a 17:00	y's Actual Mi Gen. at Generation Demand (Eve ve (Generati Shed	7:00 : : ining) : : on end) : : Energy Energy	19-Sep-16 Stable Gen. & Demand 6182 9270 8700 570 0 7.867 - Tk512,471,048	
The Summary of Yester Day Peak Generation E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) Export from East grid to Wes Import from West grid to East Water Leve Actual: 106.21 Gas Consumed Total Cost of the Consumed Fux L Area Yes Area Yes Area 17 Area 27 Contila Area Area Rajshahi Area 27 Comilla Area 17 Sylhet Area 10 Barisal Area 15 Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapulkuria 230 at Barapukuria and was 230 at Barapukuria and was 230 at Barapukuria and was 230	20-Sep-16 6533.0 8283.0 8283.0 8283.0 8283.0 166.7 EXI set grid: Maximist grid: M	September September	8 INTERCONNECTOR MV MW Rule curve : 1 Oil	Today Today	y's Actual Mi ben, at Generation Demand (Eve ve (Generati Shed	n Gen. & Pro 7:00 : ining): on end) : Energy Energy HSD : FO :	6182 9270 8700 570 0 7.867	
Day Peak Generation E.P. Demand (af gen end) Maximum Generation Total Gen. (MkWH) Export from East grid to Wes Import from West grid to East Water Leve Actual: 108.21 Gas Consumed Total Cost of the Consumed Fut L Area Ye Area Ye Area Se MW Dhaka 52 Chiltagong Area As Khulna Area 17 Mymensingh Are 11 Sylhet Area 10 Barshali Area 17 Mymensingh Are 11 Sylhet Area 10 Barshali Area 17 Mymensingh Are 11 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was	6533.0 8283.0 8283.0 8283.0 8283.0 8283.0 166.7 EXI est grid: - Maxin st grid: - Maxin	MW MW MW System L/ Factor : PORT / IMPORT THROUGH EAST-WEST -310 -119-Sep-16 MMCFD. Tk70,023,927 Tk15,026,969 1.8. Other Information Estimated Demand (\$/\$S e	8 INTERCONNECTOR MV MV Rule curve : 1	12:00 Min. C 20:00 Max E 20:00 Max E 20:00 Reser Load: R a 17:00 W a 17:00 W a 7 103.14 Ft.(II Consumed (P	Gen. at beneration bemand (Eve we (Generation bemand (Eve ve (Generation Shed MSL)	7:00 : : ining) : : on end) : : Energy Energy	6182 9270 8700 570 0 7.867	
E.P. Demand (at gen end) Maximum Generation Total Gen. (MKWH) Export from East grid to Wes Import from West grid to Eas Water Leve Actual: 108.21 Gas Consumed Total Cost of the Consumed Fux L Area Ye Area Ye Area 26 Chittagong Area 26 Chittagong Area 27 Comilla Area 17 Sylhet Area 10 Barisal Area 5 Rangpur Area 14 Total 140 Inform Planned Sh Nil Description a) Bogra-Barapukuria 230 at Barapukuria 230	8300.0 8283.0 8283.0 168.7 EXI set grid: - Maxim set grid: - Maxim el of Keptai Lak Fit (MSL) , 985.15 Gas : Coal : Load Shedding esterday 18:30-22:30 18:30-22:31 18:30-22:32	MW MW System L/ Factor : PORT / IMPORT THROUGH EAST-WEST (310) (19-Sep-16 MMCFD. Tk70,023,927 Tk15,028,969 1.8. Other Information Estimated Demand (S/S e MW 3208 897 909	8 INTERCONNECTOR MW MW Rule curve : 1	20:00 Max E Reser September 10:00 Max E Reserved No. 10:00	MSL) Demand (Every to Generate Shed	Energy Energy HSD : FO :	8700 570 0 7.867	
Maximum Generation Total Gen. (MkWH) Export from East grid to Wes Import from West grid to Eas Water Leve Actual: 106.21 Gas Consumed Total Cost of the Consumed Fut L Area Ye MW Dhaka 52 Chittagong Area 26 Chittagong Area 34 Rajshahi Area 17 Mymensingh Are 11 Sylhet Area 10 Barisal Area 17 Mymensingh Are 10 Flanned Sh Nil Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was at Barapukuria and was at Barapukuria and was	8283.0 TEX EXI STAN EXI STAN EXI EXI	MW System L/ Factor :	Rule curve : 1	20:00 Reser 85.93% Load : R W a 17:00 W a - 103.14 Ft.(iii Consumed (P	ve (Generati Shed MSL)	Energy Energy HSD : FO :	7.867	
Total Gen. (MKWH)	166.7 st grid: Maximst grid:	System L/ Factor System L/ F	8 INTERCONNECTOR MV MW Rule curve : 1 Oil	85.93% Load: R W a 17:00 W a - 103.14 Ft.(iil Consumed (P Oil : Tk427	MSL) DB):	Energy Energy	7.867	
Export from East grid to West Import from West grid to East Water Leve Actual: 108.21 Gas Consumed Total Cost of the Consumed Fut L Area Ye MW Dhaka 52 Chiltagong Area 26 Khulna Area 34 Rajshahi Area 27 Comilla Area 17 My mensingh Are 10 Sylhet Area 10 Barisal Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was	EXI set grid: - Maxin gest-set grid: - Maxin set	PORT / IMPORT THROUGH EAST-WEST -310 -119-Sep-16 MMCFD. Tk70,023,927 Tk15,026,969 1.8. Other Information Estimated Demand (S/S e MW 3208 897 909	INTERCONNECTOR MW MV Rule curve : 1	R W a 17:00 W a - 103.14 Ft.(il Consumed (P Oil : Tk427	MSL) DB) :	Energy HSD : FO :	7.867	
Import from West grid to Eas	set grid: - Maxin st grid: - Maxin st grid: - Maxin st grid: - Maxin el of Kaptai Lak Ft. (MSL) 985.15 Gas : Coal : - Coal :	-310 -310 -310 -319-Sep-16 MMCFD. Tk70,023,927 Tk15,026,969 1.8. Other Information Estimated Demand (S/S e	MV MV Rule curve : 1	W a 17:00 W a - 103.14 Ft.(iil Consumed (P Oil : Tk427	DB) :	Energy HSD : FO :		
Import from West grid to Eas	st gnd - Maxine del of Kaptai Lak Ft.(MSL) . 985.15 Gas : Coal : Load Sheddind esterday 18:30-22:30 18:30-22:31 18:30-22:32	19-Sep-16 MMCFD. Tk70,023,927 Tk15,026,969 8 Other Information Estimated Demand (S/S e MW 3208 897 909	Rule curve : 1	W a - 103.14 Ft.(iii Consumed (P Oii : Tk427	DB) :	Energy HSD : FO :		
Mater Leve Actual: 106.21 Gas Consumed Total Cost of the Consumed Fut L Area Yee MW Dhaka 52 Chittagong Area 26 Khulna Area 17 My mensingh Are 11 Sylhet Area 10 Barisal Area 14 Total 140 Inform Planned Sh Nil Additional: Description a) Bogra-Barapukuria 230 at Barapukuria 230 at Barapukuria and was I 106.21	esterday 18:30-22:31 18:30-22:32 18:30-22:32 18:30-22:32	19-Sep-16 MMCFD. Tk70,023,927 Tk15,026,969 8 Other Information Estimated Demand (\$/\$ s e MW 3208 897 909	Rule curve : 1	103.14 Ft.(il Consumed (P Oil : Tk427	DB) :	HSD : FO :	- Tk512,471,048	
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Cost of the Consumed Fut	985.15 Gas : Coal : Load Shedding esterday 18:30-22:30 18:30-22:31 18:30-22:31 18:30-22:32	Tk70,023,927 Tk15,026,969 1.8. Other Information Estimated Demand (S/S e MW 3208 897 909	Oil C	il Consumed (P Oil : Tk427 Today	DB) :	FO :	Tk512,471,048	
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Area Ye MW Dhaka 52 Chittagong Area 26 Khulna Area 34 Rajshahi Area 27 Comilla Area 17 Sylhet Area 10 Barisal Area 5 Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapuluria 230 at Barapuluria and was	Coal : Load Shedding esterday 18:30-22:30 18:30-22:31 18:30-22:32 18:30-22:32	Tk15,026,969 8 Other Information Estimated Demand (S/S e MW 3208 897 909		Today	,420,151	Total :	Tk512,471,048	
Area Ye MW Dhaka 52 Chittagong Area 26 Khulna Area 34 Rajshahi Area 27 Comilla Area 17 Ky men singh Are 10 Sarisal Area 5 Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was	esterday 18:30-22:30 18:30-22:31 18:30-22:31 18:30-22:32 18:30-22:32	Estimated Demand (S/S e MW 3208 897 909		Today	,420,151	Total :	Tk512,471,048	
Area Ye MW Dhaka 52 Chittagong Area 26 Khulna Area 34 Rajshahi Area 27 Comilla Area 17 Ky men singh Are 10 Sarisal Area 5 Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was	18:30-22:30 18:30-22:31 18:30-22:31 18:30-22:32 18:30-22:32	Estimated Demand (S/S e MW 3208 897 909	nd)					
Description a) Bogra-Barapukuria 230 at Barapukuria 250 Chitting of School Control C	18:30-22:30 18:30-22:31 18:30-22:31 18:30-22:32 18:30-22:32	MW 3208 897 909	end)					
Description a) Bogra-Barapukuria 230 at Barapukuria 250 Chitting of School Control C	18:30-22:30 18:30-22:31 18:30-22:31 18:30-22:32 18:30-22:32	MW 3208 897 909	end)					
Dhaka 52	18:30-22:31 18:30-22:31 18:30-22:32 18:30-22:32	MW 3208 897 909			ated Sheddin	a (S/S end)	Rates of Shedding	
Dhaka	18:30-22:31 18:30-22:31 18:30-22:32 18:30-22:32	3208 897 909				MW	(On Estimated Deman	
Khulna Area 34 Rajshahi Area 27 Comilla Area 17 My mensingh Are 10 Barisal Area 5 Rangpur Area 14 Total 140 Information Planned Sh Nil	18:30-22:31 18:30-22:32 18:30-22:32	909				-	-	
Khulna Area 34 Rajshahi Area 27 Comilla Area 17 My mensingh Are 110 Barisal Area 5 Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional 1 Description a) Bogra-Barapukuria 230 at Barapukuria and was	18:30-22:32 18:30-22:32					-	-	
Comilla Area 17 My mensingh Are 11 Barisal Area 10 Barisal Area 5 Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional 1 Description a) Bogra-Barapukuria 230 at Barapukuria and was	18:30-22:32	877				-	-	
Mymensingh Are Sylhet Area Barisal Area 10 Rangpur Area 14 Total Planned Sh Nil Additional Descriptior a) Bogra-Barapuluria 230 at Barapuluria and was						-	-	
Sylhet Area Barisal Area 10 Barisal Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapuluria 230 at Barapuluria and was		660				-	-	
Barisal Area 5 Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional 1 Description a) Bogra-Barapukuria 230 at Barapukuria and was	18:30-22:33	502				-	-	
Rangpur Area 14 Total 140 Inform Planned Sh Nil Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was	18:30-22:33	322				-	-	
Additional Description a) Bogra-Barapukuria 230 at Barapukuria and was	18:30-22:35	175				-	-	
Additional Description a) Bogra-Barapuluria 230 at Barapuluria and was	18:30-22:35	488		1		-	-	
Additional Description a) Bogra-Barapuluria 230 at Barapuluria and was		8038				0		
Description a) Bogra-Barapukuria 230 at Barapukuria and was	Planned Shut- Down				Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/0 10) Chandpur CCPP ST 2) Chittagong ST: Unit-1 11) Sylhet 20 MW GT 3) Ashuganj CCPP 225 MW 12) Haripur 412 MW CCPP 4) Khulna ST 110 MW (04/1 13) Ashuganj ST: Unit-1 & 3 5) Kaptai Hydro: Unit-5 14) Ghorasal ST: Unit-3 6) Ashuganj GT2 15) Ghorasal ST: Unit-5 7) Bhola GT-2 & ST. 8) Baghabari 100 MW 9)) Haripur SBU GT-1,2,3			
at Barapukuria and was		f Machines, lines, Interruption / Forced)) Halipur SBO		ents on Po	ower Interruption	
	0 kV Ckt-2 trip	ped at 10:08 from both end showing di	st BN at Bogra end	d & B phase				
d) Meghnaghat Summit G e) Meghnaghat Summit S f) Barapukuria-Saidpur 13 E/F relay at Barapukuria relay and ware switched g) Jamalpur-Sherpur 132 B-phase, E/F relay at S h) Munshiganj 132/33 kV and were switched on at i) After maintenance Ashu	2 tripped at 1 ghabari 71 M gT-1 was synch ST was synch 32 kV Ckt-1,2 t a end and wer d on at 02:34. kV Ckt-1,2 trip Sherpur end a	1:18 due to gas buster problem and wa W was synchronized at 15:54. hronized at 16:15. onized at 20:45. ripped at 23:18 from both end showing re switched on at 23:40, Again tripped opped at 22:22 from both end showing d nd were switched on at 23:26. former tripped at 02:35 from 33 kV side synchronized at 03:33.	g dist ABC at Saidpu at 02:33(19/9/16) st list B,Z1 at Jame Ab fro e due to fault at Ab for	our end & O/C showing same bout 22 MW por om 22:22 to 2: bout 90 MW por om 02:35 to 03:0	3:26. ower interru)2(19/9/16).	ption occurr		
Sub Divisional Eng	at 03:02. uganj #3 was	Executive Enginee			endent Er			
Network Operation	at 03:02. uganj #3 was u gineer	Network Operation Divi	ision	Load D	Dispatch C	Circle		