				MPANY OF BANG					
				OAD DESPATCH	CENTE	=K			
				DAILY REPORT				Reporting Date	e: 14-Sep-16
Till now the maxi			9036 MW			21:00	Hrs on	30-Jun-16	
The Summary of		13-Sep-16	Generation & Deman	·		10.00	Today's Actual Mir		
Day Peak Generation		4403.0	MW	Hour		10:00	Min. Gen. at	7:00	5120
Evening Peak Genera		7345.0	MW	Hour		20:00	Max Generation	:	8653
E.P. Demand (at gen		7345.0	MW	Hour		20:00	Max Demand (Evenin		7500
Maximum Generation	1 :	7345.0	MW	Hour	:	20:00	Reserve (Generation	n ena)	1153
Total Gen. (MKWH)	i	135.7	System L/ Factor	:		76.98%	Load Shed	:	0
5 f F t	4- 18/4	Manadana	EXPORT / IMPOR	T THROUGH EAST-WEST INTERC	ONNECTOR	101/ -4	40.00	E	7.007
Export from East grid				-360		MW at	12:00	Energ	
Import from West grid			- 10			MW at	-	Energ	ју -
A -41		Kaptai Lake at 6:00	1.14-Sep-16		Dula access	. 404.00	Et ( MOL )		
Actual :	103.09	Ft.(MSL),			Rule curve	: 101.99	Ft.( MSL )		
0 0	T-4-1	070.04	M AOED			0:10	(PDD)		
Gas Consumed :	Total	978.94	MMCFD.			Oil Consumed	I (PDB):	LIOD .	
								HSD :	
								FO :	
0	. F / DDD . D	_		7.07.700.050					
Cost of the Consume	d Fuel (PDB+P		:	Tk67,763,950		0.1	T 400 547 050	<b>+</b>	T 000 500 440
		Coal	:	Tk15,312,113		Oil	: Tk183,517,050	Iotal	: Tk266,593,112
	1	_oad Shedding &	Other Information						
			1				<b>-</b> .		
Area	Yeste	rday					Today		
				Estimated Demand (S/S end)			Estimated Shedding (		Rates of Shedding
	MW			MW				MW	(On Estimated Demand)
Dhaka	0	0:00		2786				-	-
Chittagong Area	0	0:00		779				-	-
Khulna Area	0	0:00		776				-	-
Rajshahi Area	0	0:00		755				-	-
Comilla Area	0	0:00		579				-	-
Mymensingh Area	0	0:00		442				-	-
Sylhet Area	0	0:00		273				-	-
Barisal Area	0	0:00		154				_	-
Rangpur Area	0	0:00		427				_	-
0.							1		
Total	140			6971			1	0	
	Informati	on of the Generating	g Units under shut down.						
	Diagnord Churt	Dawa				Farand Chut	Davis		
Planned Shut- Down						Forced Shut-		004640\0	0000 07
						,	I ST: Unit-6 (18/07/	, ,	
	Nil					2) Chittagong ST: Unit-1 11) Sylhet 20 MW GT			
						3) Ashuganj CCPP 225 MW 12) Haripur 412 MW CCPP			
							ST 110 MW (04/11/2		
						<ol><li>Kaptai H</li></ol>	ydro: Unit-5	14) Ghoras	al ST: Unit-3
						6) Siddhirge	onj ST		
						7 Bhola GT	-2		
						8) Baghaba	ri 100 MW		
						9)) Haripur	SBU GT-3		
						T			
	Additional In	formation of MacI	hines, lines, Interrupti	on / Forced Load shed etc.					
			,,						
	Description	1					Comme	nts on Power	Interruption
				m both sides showing E/F & C	)/C	About 42 M		on occurred und	ler Khulna(C) S/S area
at 33 kV side and were switched on at 12:40. b) Chowmuhoni 132/33 kV T2 & T3 transformers tripped at 21:18 from 33 kV side of T2 and both sides of T3 showing O/C N-phase and were switched on at 21:40 & 22:46 respectively.							MW power interrupt	tion occurred un	der Chowmuhoni S/S a
	ū			. ,					

Executive Engineer
Network Operation Division

Superintendent Engineer

Load Dispatch Circle

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Sub Divisional Engineer Network Operation Division