		_	VER GRID COM NATIONAL LO		TCH CENTE					
Till now the maxi	mum genera	ation is : -	9036 MW	ALI KEPU	TVI	21:00	Hrs		orting Date :	8-Sep-16
The Summary of		7-Sep-16	Generation & Demand							Gen. & Demand
Day Peak Generation	:	7031.0	MW		Hour :	12:00	Min. Gen. at		7:00	6667
vening Peak General		8566.0	MW		Hour :	21:00	Max Generation			8941
E.P. Demand (at gen e		8900.0	MW		Hour :	21:00	Max Demand			8900
Maximum Generation		8566.0	MW		Hour :	21:00	Shortage (Ge			41
Total Gen. (MKWH)		183.3	System L/ Factor :		. Iour .	89.17%	Load Shed			0
otal GCII. (IVII (VVII)	•	100.0		THROUGH EAST-WEST	INTERCONNECTOR	00.1770	Load Orica	· · ·		
Export from East grid mport from West grid			-	-190	INTERCONNECTOR	MW at	11:00		Energy Energy	7.867
	Water Level of	f Kaptai Lake at 6:00	0 .8-Sep-16						2.0.99	
Actual :	103.25	Ft.(MSL),			Rule curve	: 100.61	Ft.( MSL )			
Gas Consumed :	Total	1056.44	MMCFD.			Oil Consumed	(PDB):	HS FO		
								FO		
Cost of the Consumed	d Fuel (PDB+P	Gas Coal		Tk74,865,544 Tk15,741,793		Oil	: Tk564,300,59	8	Total ·	Tk654,907,935
				1810,741,700		Oil	. 18304,300,33	0	Total .	11004,907,900
Area	Yeste		Other Information				Today			
/ lica	. solo. day		Estimated Demand (S/S end)			•	edding (S/S end)	)	Rates of Shedding	
	MW			MW	,			MM		(On Estimated Demand)
Dhaka	113	(18:55 to 22:05)		3301				IVIV	•	(On Estinated Demand)
	1								-	-
Chittagong Area	31	(18:55 to 22:05)		923					-	-
Khulna Area	34	(18:55 to 22:05)		938					-	-
Rajshahi Area	33	(18:55 to 22:05)		904					-	-
Comilla Area	25	(18:55 to 22:05)		678					-	-
Mymensingh Area	22	(18:55 to 22:05)		515					_	_
Sylhet Area	20	(18:55 to 22:05)		332						
-	-	,							-	-
Barisal Area	7	(18:55 to 22:05)		180					-	-
Rangpur Area	16	(18:55 to 22:05)		502					-	-
P-4-1	301			8273					0	
				02/3						
rotai		ion of the Ceneratin	a Unite under ehut down							
Total		ion of the Generatin	g Units under shut dow n.							
Total			g Units under shut down.			Forced Shut-	Dow n			
iotai	Informati		g Units under shut dow n.					18/07/2010 10	) Ghorasal	Unit-5
i otai	Informati		g Units under shut dow n.			1) Ghorasal	ST: Unit-6 (	18/07/2010 10 11		
I OTAI	Informati		g Units under shut dow n.			1) Ghorasal 2) Chittagor	ST: Unit-6 (1 ng ST: Unit-1	11	) Chandpui	r CCPP ST
I OTAI	Informati		g Units under shut dow n.			1) Ghorasal 2) Chittagor 3) Ashuganj	ST: Unit-6 (7 ng ST: Unit-1 j CCPP 225 l	11 MW 12		r CCPP ST
l Otal	Informati		g Units under shut dow n.			<ol> <li>Ghorasal</li> <li>Chittagor</li> <li>Ashugan</li> <li>Khulna S</li> </ol>	ST: Unit-6 (1 ng ST: Unit-1 j CCPP 225 I T 110 MW (0	11 MW 12	) Chandpui	r CCPP ST
lotai	Informati		g Units under shut dow n.			1) Ghorasal 2) Chittagor 3) Ashuganj	ST: Unit-6 (1 ng ST: Unit-1 j CCPP 225 I T 110 MW (0	11 MW 12	) Chandpui	r CCPP ST
lotai	Informati		g Units under shut dow n.			1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy	ST: Unit-6 (1 ng ST: Unit-1 j CCPP 225 I T 110 MW (0 ydro: Unit-5	11 MW 12	) Chandpui	r CCPP ST
lotai	Informati		g Units under shut dow n.			1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo	ST: Unit-6 (7 ng ST: Unit-1 j CCPP 225 I T 110 MW (0 ydro: Unit-5 onj ST	11 MW 12	) Chandpui	r CCPP ST
Otal	Informati		g Units under shut dow n.			1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT-	ST: Unit-6 (* ng ST: Unit-1 j CCPP 225 I T 110 MW (0 ydro: Unit-5 onj ST	11 MW 12	) Chandpui	r CCPP ST
Otal	Informati		g Units under shut dow n.			1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT- 8) Baghabal	ST: Unit-6 (* ng ST: Unit-1 j CCPP 225 I T 110 MW (0 ydro: Unit-5 onj ST -2 ri 100 MW	11 MW 12 04/11/2014)	) Chandpui	r CCPP ST
Otal	Informati		ig Units under shut dow n.			1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT- 8) Baghabal	ST: Unit-6 (* ng ST: Unit-1 j CCPP 225 I T 110 MW (0 ydro: Unit-5 onj ST	11 MW 12 04/11/2014)	) Chandpui	r CCPP ST
Otal	Informati	- Down	g Units under shut dow n.	/ Forced Load shed e	tc.	1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT- 8) Baghabal	ST: Unit-6 (* ng ST: Unit-1 j CCPP 225 I T 110 MW (0 ydro: Unit-5 onj ST -2 ri 100 MW	11 MW 12 04/11/2014)	) Chandpui	r CCPP ST
	Informati Planned Shut- Nii  Additional In	- Down		/ Forced Load shed e	tc.	1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT- 8) Baghabal	ST: Unit-6 (* ng ST: Unit-1 j CCPP 225 i T 110 MW (0 ydro: Unit-5 nj ST -2 ri 100 MW SBU GT-1, 2,	11 MW 12 )4/11/2014)	) Chandpur ) Sylhet 20	r CCPP ST ) MW GT
	Informati	- Down		/ Forced Load shed e	tc.	1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT- 8) Baghabal	ST: Unit-6 (* ng ST: Unit-1 j CCPP 225 i T 110 MW (0 ydro: Unit-5 nj ST -2 ri 100 MW SBU GT-1, 2,	11 MW 12 )4/11/2014)	) Chandpur ) Sylhet 20	r CCPP ST
E a) Shyampur 132/	Informati Planned Shut- Nii  Additional In Description 33 kV T3 & -	formation of Mac	hines, lines, Interruption			1) Ghorasal 2) Chittagor 3) Ashugan 4) Khulna S 5) Kaptai Hy 6) Siddhirgc 7 Bhola GT 8) Baghabal 9)) Haripur S	ST: Unit-6 (*) ng ST: Unit-1 ( CCPP 225 I T 110 MW (0*) ydro: Unit-5 ni ST -2 ni 100 MW SBU GT-1, 2,	11 MW 12 04/11/2014) .3	) Chandpur ) Sylhet 20	r CCPP ST ) MW GT
E a) Shyampur 132/	Informati Planned Shut- Nii  Additional In Description 33 kV T3 & -	formation of Mac	thines, lines, Interruption			1) Ghorasal 2) Chittagor 3) Ashugan; 4) Khulna S 5) Kaptai H 6) Siddhirgc 7 Bhola GT- 8) Baghabai 9)) Haripur S	ST: Unit-6 (*) ng ST: Unit-1 ( CCPP 225 I T 110 MW (0*) ydro: Unit-5 ni ST -2 ni 100 MW SBU GT-1, 2,	11 MW 12 04/11/2014) .3	) Chandpur ) Sylhet 20	r CCPP ST ) MW GT
a) Shyampur 132/ operated and v	Informati Planned Shut- Nii  Additional In Description 33 kV T3 & 7	formation of Mac  1  T4 transformer tri d on at 11:11 &	hines, lines, Interruption	√ Fatulla feeder fault	showing trip relay-2	1) Ghorasal 2) Chittagor 3) Ashugan 4) Khulna S 5) Kaptai Hy 6) Siddhirgc 7 Bhola GT 8) Baghabal 9)) Haripur S	ST: Unit-6 (*) ng ST: Unit-1 ( CCPP 225 I T 110 MW (0*) ydro: Unit-5 ni ST -2 ni 100 MW SBU GT-1, 2,	11 MW 12 04/11/2014) .3	) Chandpur ) Sylhet 20	r CCPP ST ) MW GT
a) Shyampur 132/ operated and v	Additional In Description  33 kV T3 & 3 were switchence Meghnag	formation of Mac  T4 transformer tri d on at 11:11 & s ghat 450 MW ST	ihines, lines, Interruption ipped 10:46 due to 33 k\ 11:20 respectively. * & GT1 were synchroniz	√ Fatulla feeder fault	showing trip relay-2 respectively.	1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT- 8) Baghabal 9)) Haripur S	ST: Unit-6 (* ng ST: Unit-1 ) CCPP 225 I T 110 MW (( ydro: Unit-5 nj ST -2 ri 100 MW SBU GT-1, 2,  Co  W power inter to 11:11.	11 MW 12 04/11/2014) .3	) Chandpur ) Sylhet 20	r CCPP ST ) MW GT
a) Shyampur 132/ operated and v o) After maintenar c) Bagherhat-Goal	Additional In Description 33 kV T3 & - were switchence Meghnag Ipara 132 kV	formation of Mac  T4 transformer tri d on at 11:11 & ghat 450 MW ST Ckt-1 tripped at	chines, lines, Interruption ipped 10:46 due to 33 kV 11:20 respectively. & GT1 were synchroniz 12:43 from Bagherhat e	V Fatulla feeder fault ed at 11:01 & 13:09 end showing dist Z2	showing trip relay-2 respectively. REC and was switch	1) Ghorasal 2) Chittagor 3) Ashuganj 4) Khulna S 5) Kaptai Hy 6) Siddhirgo 7 Bhola GT- 8) Baghabal 9)) Haripur S	ST: Unit-6 (* ng ST: Unit-1 ) CCPP 225 I T 110 MW (( ydro: Unit-5 nj ST -2 ri 100 MW SBU GT-1, 2,  Co  W power inter to 11:11.	11 MW 12 04/11/2014) .3	) Chandpur ) Sylhet 20	r CCPP ST ) MW GT
a) Shyampur 132/ operated and v o) After maintenar c) Bagherhat-Goal d) Bibiyana 230 k\	Additional In Description 33 kV T3 & 3 were switches noe Meghnagipara 132 kV V bus-2 was	formation of Mac  T4 transformer tri d on at 11:11 & shat 450 MW ST Ckt-1 tripped at under shut dowr	ipped 10:46 due to 33 k\ 11:20 respectively. *& GT1 were synchroniz 12:43 from Bagherhat e n from 07:23 to 09:05 (08	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo	showing trip relay-2 respectively. REC and was switch pment work.	1) Ghorasal 2) Chittagor 3) Ashugan; 4) Khulna S 5) Kaptai H; 6) Siddhirgc 7 Bhola GT- 8) Baghabai 9)) Haripur S  About 68 M from 10:46 t ed on at 18:55	ST: Unit-6 (* ng ST: Unit-1 ) CCPP 225 i ) T 110 MW (0 ydro: Unit-5 onj ST -2 ri 100 MW SBU GT-1, 2,  Co  W power inter to 11:11.	MW 12 )4/11/2014)  33  mments on erruption occu	Power I	nterruption Shyampur S/S area
a) Shyampur 132/ operated and v b) After maintenar c) Bagherhat-Goal d) Bibiyana 230 k\	Additional In Description 33 kV T3 & 3 were switches noe Meghnagipara 132 kV V bus-2 was	formation of Mac  T4 transformer tri d on at 11:11 & shat 450 MW ST Ckt-1 tripped at under shut dowr	chines, lines, Interruption ipped 10:46 due to 33 kV 11:20 respectively. & GT1 were synchroniz 12:43 from Bagherhat e	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo	showing trip relay-2 respectively. REC and was switch pment work.	1) Ghorasal 2) Chittagor 3) Ashugan; 4) Khulna S 5) Kaptai H; 6) Siddhirgc 7 Bhola GT- 8) Baghabai 9)) Haripur S  About 68 M from 10:46 t ed on at 18:55	ST: Unit-6 (* ng ST: Unit-1 ) CCPP 225 i ) T 110 MW (0 ydro: Unit-5 onj ST -2 ri 100 MW SBU GT-1, 2,  Co  W power inter to 11:11.	MW 12 )4/11/2014)  33  mments on erruption occu	Power I	nterruption Shyampur S/S area
a) Shyampur 132/ operated and v o) After maintenar c) Bagherhat-Goal d) Bibiyana 230 k\	Additional In Description 33 kV T3 & 3 were switches noe Meghnagipara 132 kV V bus-2 was	formation of Mac  T4 transformer tri d on at 11:11 & shat 450 MW ST Ckt-1 tripped at under shut dowr	ipped 10:46 due to 33 k\ 11:20 respectively. *& GT1 were synchroniz 12:43 from Bagherhat e n from 07:23 to 09:05 (08	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo	showing trip relay-2 respectively. REC and was switch pment work.	1) Ghorasal 2) Chittagor 3) Ashugan; 4) Khulna S 5) Kaptai Hi 6) Siddhirgc 7 Bhola GT- 8) Baghabai 9)) Haripur S  b About 68 M from 10:46 t ed on at 18:55	ST: Unit-6 (*) g ST: Unit-1 g CPP 225 i T 110 MW (0 ydro: Unit-5 onj ST -2 ri 100 MW SBU GT-1, 2,  W power inte to 11:11.	MW 12 04/11/2014)  3  mments on erruption occu	Power Interest under	nterruption Shyampur S/S area
a) Shyampur 132/ operated and v b) After maintena d) Bagherhat-Goal d) Bibiyana 230 k' a) Noapara-Jessor	Additional In Description 33 kV T3 & were switchence Meghnag Iplara 132 kV V bus-2 was re 132 kV Ck	formation of Mac  1  T4 transformer tri d on at 11:11 & that 450 MW ST Ckt-1 tripped at under shut dowr kt-1 was under sh	chines, lines, Interruption ipped 10:46 due to 33 kt 11:20 respectively. & GT1 were synchroniz 12:43 from Bagherhat e in from 07:23 to 09:05 (08 hut down from 07:29 to 0	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo 08:48 (08/09/2016) fo	showing trip relay-2 respectively. REC and was switch pment work. or red hot maintenance	1) Ghorasal 2) Chittagor 3) Ashugan) 4) Khulna S 5) Kaptai Hy 6) Siddhirgc 7 Bhola GT 8) Baghaban 9)) Haripur S  Li About 68 M from 10:46 the ed on at 18:55 e About 20 M Jhenaidah S	ST: Unit-6 (*)  g ST: Unit-1  g CCPP 225 [ T 110 MW (0*)  ydro: Unit-5  onj ST  -2  ri 100 MW  SBU GT-1, 2,  W power inte  to 11:11.  5.  W power inte  S/S areas froi	MW 12 04/11/2014)  3  mments on erruption occur m 07:29 to 08	Power II  Irred under  1:48 (08/09)	nterruption Shyampur S/S area Jessore & //2016).
a) Shyampur 132/ operated and v b) After maintena c) Bagherhat-Goal d) Bibiyana 230 k' e) Noapara-Jessor	Additional In Description 33 kV T3 & were switchence Meghnag Iplara 132 kV V bus-2 was re 132 kV Ck	formation of Mac  1  T4 transformer tri d on at 11:11 & that 450 MW ST Ckt-1 tripped at under shut dowr kt-1 was under sh	ipped 10:46 due to 33 k\ 11:20 respectively. *& GT1 were synchroniz 12:43 from Bagherhat e n from 07:23 to 09:05 (08	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo 08:48 (08/09/2016) fo	showing trip relay-2 respectively. REC and was switch pment work. or red hot maintenance	1) Ghorasal 2) Chittagor 3) Ashugan 4) Khulna S 5) Kaptai Hy 6) Siddhirgc 7 Bhola GT 8) Baghaban 9)) Haripur S  Li About 68 M from 10:46 t ed on at 18:58 e About 20 M Jhenaidah S n About 105 M	ST: Unit-6 (*)  og ST: Unit-1 (*	mments on erruption occur m 07:29 to 08 terruption occur	Power II  irred under  irred under  3:48 (08/09,	nterruption Shyampur S/S area  Jessore & /2016). er Jessore &
a) Shyampur 132/ operated and v b) After maintena d) Bagherhat-Goal d) Bibiyana 230 k' a) Noapara-Jessor	Additional In Description 33 kV T3 & were switchence Meghnag Iplara 132 kV V bus-2 was re 132 kV Ck	formation of Mac  1  T4 transformer tri d on at 11:11 & that 450 MW ST Ckt-1 tripped at under shut dowr kt-1 was under sh	chines, lines, Interruption ipped 10:46 due to 33 kt 11:20 respectively. & GT1 were synchroniz 12:43 from Bagherhat e in from 07:23 to 09:05 (08 hut down from 07:29 to 0	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo 08:48 (08/09/2016) fo	showing trip relay-2 respectively. REC and was switch pment work. or red hot maintenance	1) Ghorasal 2) Chittagor 3) Ashugan 4) Khulna S 5) Kaptai Hy 6) Siddhirgc 7 Bhola GT 8) Baghaban 9)) Haripur S  Li About 68 M from 10:46 t ed on at 18:58 e About 20 M Jhenaidah S n About 105 M	ST: Unit-6 (*)  og ST: Unit-1 (*	MW 12 04/11/2014)  3  mments on erruption occur m 07:29 to 08	Power II  irred under  irred under  3:48 (08/09,	nterruption Shyampur S/S area  Jessore & /2016). er Jessore &
a) Shyampur 132/ operated and v b) After maintenar c) Bagherhat-Goal d) Bibiyana 230 kv e) Noapara-Jessor f) Noapara-Jessor	Additional In Description 33 kV T3 & 3 were switchee noe Meghnagipara 132 kV V bus-2 was re 132 kV Ckt	formation of Mac  T4 transformer tri d on at 11:11 & diphat 450 MW ST Ckt-1 tripped at under shut dowr tt-1 was under sh	ipped 10:46 due to 33 kV 11:20 respectively. & GT1 were synchroniz: 12:43 from Bagherhat en in from 07:23 to 09:05 (08 hut down from 07:29 to 09:05 (19)	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo 8:48 (08/09/2016) for ring pole discrepanc	showing trip relay-2 respectively. REC and was switch pment work. or red hot maintenanc	1) Ghorasal 2) Chittagor 3) Ashugan; 4) Khulna S 5) Kaptai H; 6) Siddhirgo 7 Bhola GT- 8) Baghabai 9)) Haripur S  de About 68 M from 10:46 t ed on at 18:56 e About 20 M Jhenaidah S n About 105 M	ST: Unit-6 (*) g ST: Unit-1 g CCPP 225 i CCPP 225 i T 110 MW (0 ydro: Unit-5 ynj ST -2 ri 100 MW SBU GT-1, 2  CO W power inte to 11:11.  5. W power inte s/S areas froi MW power inte s/S areas froi	mments on erruption occur m 07:29 to 08 terruption occur m 07:29 to 07	Power II  Irred under  Irred under	nterruption Shyampur S/S area  Jessore & /2016). er Jessore &
a) Shyampur 132/ operated and v b) After maintena d) Bagherhat-Goal d) Bibiyana 230 k' a) Noapara-Jessor	Additional In Description 33 kV T3 & 7 were switchence Meghnag lpara 132 kV V bus-2 was re 132 kV Ckt onal Engin	formation of Mac  T4 transformer tri d on at 11:11 & shat 450 MW ST Ckt-1 tripped at under shut dowr tt-1 was under sh t-2 tripped 07:29	ipped 10:46 due to 33 k\ 11:20 respectively.  GGT1 were synchroniz 12:43 from Bagherhat en from 07:23 to 09:05 (08 hut down from 07:29 to 09 from Noapara end show	V Fatulla feeder fault ted at 11:01 & 13:09 and showing dist Z2 3/09/2016) for develo 08:48 (08/09/2016) fo	showing trip relay-2 respectively. REC and was switch pment work. or red hot maintenanc y and was switched o	1) Ghorasal 2) Chittagor 3) Ashugan; 4) Khulna S 5) Kaptai H; 6) Siddhirgc 7 Bhola GT- 8) Baghabai 9)) Haripur S  the About 68 M from 10:46 I ed on at 18:58 e About 20 M Jhenaidah S In About 105 M Jhenaidah S  Supe	ST: Unit-6 (*) g ST: Unit-1 g CCPP 225 i CCPP 225 i T 110 MW (0 ydro: Unit-5 ynj ST -2 ri 100 MW SBU GT-1, 2  CO W power inte to 11:11.  5. W power inte s/S areas froi MW power inte s/S areas froi	mments on erruption occum 07:29 to 08 terruption occum 07:29 to 07 terruption occum 07:29 to 07:29 to 07 terruption occum 07:29 to 07	Power II  Irred under  Irred under	nterruption Shyampur S/S area  Jessore & /2016). er Jessore &