	of Yester ation eneration gen end) ation H)		Generation & Demand	21:00	Hrs		rting Date :	1-Sep-16
he Summary ay Peak Gener vening Peak Ge P. Demand (at daximum Gener otal Gen. (MKW xxport from East nport from Wes Actual:	of Yester ation eneration gen end) ation H)	31-Aug-16 7542.0 8495.0	Generation & Demand	21:00	Hrs			
Day Peak Gener Evening Peak Ge Evening Peak Ge Evening Peak Ge Evening Peak Ge Maximum Gener Total Gen. (MKW Export from East Import from Wes Actual:	ation eneration gen end) ation H)	7542.0 8495.0					30-Jun-16	
Evening Peak Ge E.P. Demand (at Maximum Gener Total Gen. (MKW Export from East Import from Wes Actual:	eneration gen end) ation H) grid to West	8495.0						oable Gen. & Dema
E.P. Demand (at Maximum Gener Total Gen. (MKW Export from East Import from Wes Actual :	gen end) ration H) regrid to West		MW	11:0			7:00	6551
Maximum Gener Total Gen. (MKW Export from East Import from Wes Actual:	ation H) grid to West		MW MW	21:0 21:0		neration mand (Ev eni	ing) :	9047 9000
Total Gen. (MKW Export from East Import from Wes Actual :	H) grid to West	8545 O	MW	19:3		e(Generation		47
Export from East Import from Wes Actual :	grid to West	184.4	System L/ Factor :	89.90			ena)	0
Actual :			ORT / IMPORT THROUGH EAST-WEST IN		% Load Sn	iea		U
Actual :				MW	a 16:00		Energy	7.867
Actual :	t grid to Fast			MW	a -		Energy	7.007
Actual :		of Kaptai Lak			<u> </u>		Liioigy	
Gas Consumed	101.78 F			Rule curve : 99.0	Ft.(M	ISL)		
	Total	1073.75	MMCFD.	Oil Con	sumed (PDE	B):		
							HSD :	
							FO :	
Cost of the Cons	sumed Fue	Gas :	Tk84,304,729					
		Coal :	Tk15,741,797	Oil	: Tk561,7	54,485	Total :	Tk661,801,012
	Lo	ad Shedding	g & Other Information					
Area	Yes	sterday			Today			
			Estimated Demand (S/S end	1)	Estimate	ed Shedding		Rates of Shedding
	MW		MW					(On Estimated Dem
Dhaka	131 (19:05-23:00)	3322				-	-
Chittagong Area		19:05-23:00)	929				-	-
Khulna Area	51 (*	19:05-23:00)	945				-	-
Rajshahi Area	42 (*	19:05-23:00)	910				-	-
Comilla Area		19:05-23:00)	682				-	-
My mensingh Are		19:05-23:00)	518				-	-
Sylhet Area	23 (19:05-23:00)	335				-	-
Barisal Area	7 (*	19:05-23:00)	181				-	-
Rangpur Area	23 (19:05-23:00)	505				-	-
Total	365		8327				0	
	Inf orm	nation of the C	Generating Units under shut down.					
	Planned Shu	ıt- Down		Forced	Shut- Down			
	riallileu Silu	It- DOWN					10\\ Harinu	r SBU GT-1, 2,3
	Nil			1) Gild 2) Δeh	ıganj ST: U	Init-1 2	то)) папри	1 360 61-1, 2,3
	1411				iganj CCPF			
					Ina ST 110		1/2014)	
					tai Hydro: L		1/2014)	
					lhirgonj GT			
				7 Bhol		. 51111-100 2		
				8) Ran	habari 100	MW		
					Ibaha ST			
				!				
	Additional Ir	nformation o	of Machines, lines, Interruption / Forced L	oad shed etc.				
De	scription					Comme	nts on Po	wer Interruption
				j				
			was shut down at 11:09 to 13:08 for clea					
b) Khulshi 132/	33 kV T1 &	T2 transform	ners were shut down from 07:40 to 09:20				tion occurre	d under Khulshi
					7:40 to 09:2	20.		
c) Satmosjid 13	32/33 kV T1	transformer	was under shut down from 09:08 to 10:5	6 due to maintena	ice work			
			was synchronized at 13:10.					
			synchronized at 23:02 and was shut dow	n at 00:30(01/09/20	16).			
			s shut down at 01:30(01/09/2016) for cor		,			
			s shut down at 04:42(01/09/2016) for co					
			was shut down from 06:20 to 10:44 due		nce Y-nhae	e Tioint of	bus	
at Kishoreg		02 NV ONE-2		to los not manitena	i-pilas	~ , ,0,,,,, 0,,	233	
at Maioreg	any enu.							
Sub Divis	ional Engi	ineer	Executive Engineer	۱ ,	Superinte	ndent End	nineer	
Network O			Network Operation Divisi			ndent ⊑ng spatch Ci		