POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Till now the maximum generation is:The Summary of Yesterday: 15-Aug-16 9036 MW 21:00 Hrs 30-Jun-16 Generation & Demand Today's Actual Min Gen. & Probable Gen. & Demand 12:00 Day Peak Generation 6935.0 MW Hour Min. Gen. at 7:00 Evening Peak Generation 8461.0 Max Generation E.P. Demand (at gen end) : 8461.0 MW Hour 21:00 Max Demand (Evening) 8700 Maximum Generation 8461.0 MW 21:00 Reserve (Generation end) 324 System L/ Factor Total Gen. (MKWH) 178.4 87.84% Load Shed 0

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -480

MW 7.867 at 18:30 Energy Import from West grid to East grid :- Maximum MW Energy

Water Level of Kaptai Lake at 16-Aug-16

95.52 Ft.(MSL), 93.80 Ft.(MSL) Actual : Rule curve :

Gas Consumed : Total 1096.39 MMCFD. Oil Consumed (PDB):

HSD FO

Reporting Date :

Cost of the Consumed Fuel (PI Gas Tk86.513.556

Tk6,406,092 Coal

Total : Tk544,392,606

16-Aug-16

Load Shedding & Other Information

Area	Yesterday			Today		
			Estimated Demand (S/S end)	Estimated Sh	edding (S/S end)	Rates of Shedding
	MW		MW		MW	(On Estimated Demand)
Dhaka	-	0:00	3183		-	-
Chittagong Area	-	0:00	890		-	-
Khulna Area	-	0:00	901		-	-
Rajshahi Area	-	0:00	870		-	-
Comilla Area	-	0:00	656		-	-
Mymensingh Area	-	0:00	498		-	-
Sylhet Area	-	0:00	319		-	-
Barisal Area	-	0:00	174		-	-
Rangpur Area	-	0:00	485		_	-
1						
Total	0		7976	•	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal ST: Unit-4

2) Ashugani ST: Unit-1

3) Ashuganj CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014)

: Tk451,472,958

5) Kaptai Hvdro: Unit-5

6) Haripur GT-2,3. 7 Bhola GT-2

8) Meghnaghat 450 MW(24/04/2016)

9) Barapukuria ST: Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description

Comments on Power Interruption

11) Chittagong ST: Unit-2

- a) Tongi-Kabirpur 132 kV Ckt-2 tripped at 11:47 from both ends showing CSW,CAT,CD,CE relay at Tongi end and distance
- & O/C relay at Kabirpur end and w as switched on at 11:57.
- b) Ashuganj-Sirajganj 230 kV Ckt-2 tripped at 11:15 from both ends showing dist.relay and was switched on at 11:40.
- c) Ullon-Dhanmondi 132 kV Ckt-1 & 3 tripped at 10:27 showing diff.relay at Ullon end and 86 L/O relay at Dhan About 68 MW power interruption occurred under Dhanmondi S/S area from 10:27 to 10:32. and were switched at 10:32.
- d) Ullon-Dhanmondi 132 kV Ckt-1 & 3 tripped at 15:24 due to 920 No 132 breaker of Ullon S/S got burst and w About 90 MW power interruption occurred under Dhanmondi S/S area on at 15:38 & 16:19 respectively. from 15:24 to 15:38.
- e) Haripur-Rampura 230 kV Ckt-1 tripped at 15:24 from Haripur end showing dist.relay and was switched on at 15:31.
- f) Rampura-Ullon 132 kV Ckt-2 tripped at 15:24 from Rampura end showing dist.relay and was switched on at 15:31.
- g) Shyampur 132/33 kV T1 transformer was under shut down from 17:55 to 21:05 due to abnormal sound was generated from 33 kV breaker
- h) Khulna (S)-Gallamari 132 kV Ckt-1 tripped at 19:32 from both ends showing line diff.relay at both ends and was switched on
- i) Ghorasal Max GT-2 & GT-1 was synchronized at 22:05 & 00:12 (16/08/2016) respectively.
- j) Hasnabad-Shyampur 132 kV Ckt tripped at 05:22 (16/08/2016) from Hasnabad end showing L/O & O/C relay About 55 MW power interruption occurred under Shyampur S/S area switched on at 06:09 (16/08/2016). from 05:22 to 06:09 (16/08/2016).
- k) Barapukuria 230/132 kV T01 & T02 w ere shut down from 05:55 to 11:15 (16/08/2016) for project w ork of B About 120 MW pow er interruption occurred under Rangpur zone from 05:55 to 11:15 (16/08/2016). Unit-3 pow er plant.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division Superintendent Engineer **Load Dispatch Circle**