POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Till now the maximum generation is:The Summary of Yesterday: 8-Aug-16
Day Peak Generation : 7277.0 9036 MW 21:00 Hrs 30-Jun-16 Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand 11:00 MW Hour Min. Gen. at 7:00 Evening Peak Generation 8431.0 Max Generation Max Demand (Evening) E.P. Demand (at gen end): 8600.0 MW Hour 21:00 8700 Maximum Generation 8431.0 MW 21:00 Reserve (Generation end) Total Gen. (MKWH) System L/ Factor 187.5 92.65% Load Shed 0 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum -120

MW 7.867 at 18:30 Energy Import from West grid to East grid :- Maximum $\mathsf{M}\mathsf{W}$ Energy

Water Level of Kaptai Lake at 9-Aug-16

95.75 Ft.(MSL), Rule curve : 91.56 Ft.(MSL) Actual :

Gas Consumed: Total 1044.66 MMCFD. Oil Consumed (PDB):

HSD FO

Reporting Date :

9-Aug-16

Cost of the Consumed Fuel (PI Gas Tk77.831.319

Tk34,587,566 : Tk535,533,295 Total : Tk647,952,181 Coal

Load Shedding & Other Information

Area	Yesterday			Today	
			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	50	(19:25-22:05)	3096	-	-
Chittagong Area	15	(19:25-22:05)	866	-	-
Khulna Area	16	(19:25-22:05)	874	-	-
Rajshahi Area	18	(19:25-22:05)	845	-	-
Comilla Area	15	(19:25-22:05)	639	-	-
Mymensingh Area	11	(19:25-22:05)	486	-	-
Sylhet Area	10	(19:25-22:05)	309	-	-
Barisal Area	4	(19:25-22:05)	170	-	-
Rangpur Area	13	(19:25-22:05)	472	-	-
Total	152		7757	0	

Information of the Generating Units under shut down.

Planned Shut- Down

Nil

Description

1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal ST: Unit-4

Comments on Power Interruption

2) Ashugani ST: Unit-1

3) Ashuganj CCPP 225 MW 4) Khulna ST 110 MW (04/11/2014)

5) Kaptai Hydro: Unit-5

6) Haripur GT-3. 7 Bhola GT-2

8) Meghnaghat 450 MW(24/04/2016)

9) Barapukuria ST: Unit-1

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

a) Siddhirgani-Siddhirgani (Desh) 132 kV Ckt was under shut down from 08:58 to 16:14 for maintenance work.

- b) Chittagong ST: Unit-2 was shut down at 11:08 due to gas shortage.
- c) After maintenance Ghorasal ST: Unit-5 was synchronized at 15:08.
- d) Ashuganj ST: Unit- 3 tripped at 19:59 due to unit transformer problem and was synchronized at 19:59.
- e) Mongla 132/33 kV T1 & T2 transformers tripped at 15:20 showing inst E/F due to 33 kV Rampal feeder fault about 13 MW power interruption occurred under Mongla S/S area was switched on at 15:27. from 15:20 to 15:27.
- f) Bagherhat 132/33 kV T1 & T2 transformers tripped at 17:24 showing E/F due to Rampal feeder fault and wa: About 40 MW power interruption occurred under Bagherhat S/S area switched on at 17:29. from17:24 to 17:29.
- g) Ullon 920 CB opened at 05:26(09/08/2016) for CT oil filling and was switched on at 06:22.
- h) Sylhet 150 MW GT tripped at 07:45 (09/08/2016) show ing generator protection failed and was synchronized at 10:18.

Sub Divisional Engineer **Network Operation Division**

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle