POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date 2-Aug-16 Till now the maximum generation is: 9036 MW 21:00 Hrs Generation & Demand MW MW The Summary of Yestern Day Peak Generation Evening Peak Generation Today's Actual Min Gen. & Probable Min. Gen. at 7:00 Max Generation : 1-Aug-16 7212.0 8472.0 12:00 5960 8818 E.P. Demand (at gen end) 8472.0 MW 20:00 Max Demand (Evening) 8500 Maximum Generation 8472.0 MW 20:00 Reserve (Generation end) 318 System L/ Factor : 88. EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 180.0 Load Shed Export from East grid to West grid :- Maxim MW a 16:00 7.867 Import from West grid to East grid :- Maxim Water Level of Kaptai Lake 2-Aug-16 Actual: 95.40 Ft.(MSL), 89.32 Ft.(MSL) Gas Consumed Total 1052.78 MMCFD Oil Consumed (PDB) HSD FO Cost of the Consumed Fue Tk79, 126,028 Tk7,460,754 : Tk533,571,023 Total : Tk620, 157,805 Load Shedding & Other Information Estimated Shedding (S/S end) Estimated Demand (S/S end) Rates of Shedding On Estimated Demand 3144 879 Chittagong Are 0:00 Khulna Area 0:00 889 Rajshahi Area 0:00 859 Comilla Area 0:00 648 0.00 493 0:00 314 Sylhet Area Barisal Area 0:00 172 Rangpur Area 479 Total 7877 Information of the Generating Units under shut down Forced Shut- Down Planned Shut- Down 1) Ghorasal ST: Unit-6 (18/0 10) Ghorasal ST: Unit-4 2) Ashuganj ST: Unit-1 11) Baghabari GT 71MW 3) Ashuganj CCPP 225 MW 12) Haripur GT-,3. 4) Khulna ST 110 MW (04/1 13) Barapukuria ST: Unit-1 5) Kaptai Hydro: Unit-4 & 5 14) Saidpur GT 6) Ghorasal ST: Unit-5 7 Bhola GT-2 8) Meghnaghat 450 MW(24/04/2016) 9) Sikalbaha 60MW (23/11/15) Additional Information of Machines, lines, Interruption / Forced Load shed etc Comments on Power Interruption Description a) Shiddhirganj 210 MW-Haripur 230 kV Ckt was charged at 10:42 from Haripur end. b) Kaptai unit-4 was shut down at 09:10 due to thrust bearing oil level low and turbine oil level high. c) Ashuganj-Kishorganj 132 kV Ckl-2 was under shut down from 09:52 to 14:32 due to redhot at Y-phase isolator loop clamp at Ashuganj end. The same Ckt was under shut down today from 06:06 to 07:26 due to high temperature of line isolator's contact. d) Rangpur-Polashbari 132 kV Ckt-2 was under shut down from 10:42 to 12:20 due to redhot at R-phase line isolator at Polashbari end. e) Mymensing-kishoregonj 132 kV Ckt-2 was under shut down from 10:44 to 12:09 due to redhot at Y-phase CB clamp at Mymensing end. f) Shahjibazar 330 MW GT-2 tripped at 10:30 showing loss of Flame. g) After maintenance Shahjibazar 330 MW GT-1 was synchronized at 11:30. h) Kishoreganj S/S 33 kV Bus section-3 was under shut down from 11:45 to 13:20 due to re About 30 MW power interruption occurred under Kishoregonj S 33 kV Pakundia feeder. area from 11:45 to 13:20. i) After maintenance Summit Meghnaghat GT-2 was synchronized at 18:00. j) Sikalbaha 150 MW GT tripped at 15:06 showing generation protection and was synchronized at 20:29 k) Bagerhat 132/33 kV T-1 & T-2 transformer tripped at 20:30 from both end showing E/F,L/ About 62 MW power interruption occurred under Bagerhat S/S sides of the transformers and were switched on at 21:04 and 21:07 respectively. area from 20:30 to 21:07. I) Khulna 225 MW CCPP GT&ST tripped at 23:47 due to problem with main steam valve and GT was synchronized at 00:48 (02/08/2016) and ST was synchronized at 02:08(02/082018) respectively. m) Naogaon 132/33 kV T-3 transformer tripped at 01:57 (02/08/2016) from both sides showir About 20 MW power interruption occurred under Naogaon S/S at 132 kV and E/F at 33 kV side due to 33 kV Naogaon PBS feeder fault and switched or area from 01:57 to 02:23. n) Sikalbaha ECPV tripped at 06:30 due to mal-operation of U/F relay.

Executive Engineer

Network Operation Division

Superintendent Engineer

Load Dispatch Circle

Sub Divisional Engineer

Network Operation Division