## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 26-Jul-16 Till now the maximum generation is:The Summary of Yesterday' 25-Jul-16 9036 MW Hrs The Summary of Yesterday' Today's Actual Min Gen. & Probable Gen. & Demand Generation & Demand Hour 12:00 Day Peak Generation 6877.0 Min. Gen. at 7:00 5518 Evening Peak Generation Max Generation E.P. Demand (at gen end) : 8216.0 MW Hour 21:00 Max Demand (Evening) 8500 Maximum Generation 8216.0 MW 21:00 Reserve (Generation end) 185 Total Gen. (MKWH) System L/ Factor 167.2 84.79% Load Shed 0 EXPORT/ IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum Energy 7.867 -260 MW at 19:00 Import from West grid to East grid :- Maximum MW at Energy Water Level of Kaptai Lake at 26-Jul-16 94.86 Ft.(MSL), Rule curve : 88.00 Ft.( MSL ) Actual : Gas Consumed: Total 992.93 MMCFD. Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (PI Gas Tk68.456.517 Tk9,179,453 : Tk463,994,569 Total : Tk541,630,540 Coal Load Shedding & Other Information Area Today Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Chittagong Area Khulna Area 0:00 891 0:00 902 Rajshahi Area 0:00 871 656 Comilla Area 0:00 Mymensingh Are 0:00 498 Sylhet Area 0:00 319 0:00 174 Rangpur Area 0.00 485 Total 7982 Information of the Generating Units under shut down. Planned Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201(10) Ghorasal ST: Unit-4 2) Ashugani ST: Unit-1.2.3 Nil 11) Siddhirgoni ST 3) Ashuganj CCPP 225 MW 12) Haripur 412 MW (22/07/16) 4) Khulna ST 110 MW (04/11/2014 13) Sikalbaha Peaking GT 5) Kaptai Hydro: Unit-5, 14) Sylhet 20 MW GT 6) Haripur GT-2& 3 15) Baghabari GT 71MW 7 Bhola GT-2 16) Kaptai Hydro: Unit-1 8) Meghnaghat 450 MW(24/04/20117) Raozan unit-1 9) Sikalbaha 60MW (23/11/15) 18) Meghnaghat CCPP(Summit) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Sikalbaha-Shahmirpur 132 kV Ckt-1 was under shut down from 10:37 to 12:33 due to red hot at Y-phase bus side loop of Sikalbaha end. b) Shahjibazar 330 MW GT-2 was shut down at 10:05 and was synchronized at 11:23. c) Bhandaria 132/33 kV T1 transformer was under shut down from 11:48 to 17:59 for replacing B-phase 33 kV CT. d) Gallamari 132/33 kV T2 transformer was under shut down from 13:08 to 14:59 due to red hot at 33 kV R-phase incomer bus loop. e) Meghnaghat Summit GT2 & ST were shut down since 02:08 (26/07/2016) f) Jamalpur 132/33 kV T1 transformer tripped at 02:55 (26/07/2016). g) Sylhet 10MW tripped at 05:55 (26/07/2016) and was synchronized at 06:05. Sub Divisional Engineer **Executive Engineer** Superintendent Engineer

**Network Operation Division** 

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Load Dispatch Circle