

POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT									
Till now the maximum generation is :-						9036 MW		21:00	
The Summary of Yesterday						11-Jul-16		Hrs on	
Day Peak Generation						6213.0		MW	
Evening Peak Generation						8120.0		MW	
E.P. Demand (at gen end)						8120.0		MW	
Maximum Generation						8120.0		MW	
Total Gen. (MKWH)						157.8		System L/ Factor	
EXPORT/ IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum						-260		MW at 19:00	
Import from West grid to East grid :- Maximum						-		MW at -	
Water Level of Kaptai Lake at 12-Jul-16									
Actual						95.71		Ft.(MSL) , Rule curve : 85.76 Ft.( MSL )	
Gas Consumed : Total						1050.73		MMCFD.	
Oil Consumed (PDB) :								HSD : FO :	
Cost of the Consumed Fuel (PI						Gas : Tk67,299,070			
						Coal : Tk16,015,222		Oil : Tk319,995,844 Total : Tk403,310,136	
Load Shedding & Other Information									
Area		Yesterday		Estimated Demand (S/S end)		Today		Rates of Shedding	
		MW		MW		Estimated Shedding (S/S end)		MW (On Estimated Demand)	
Dhaka		- 0:00		3151		-		-	
Chittagong Area		- 0:00		881		-		-	
Khulna Area		- 0:00		891		-		-	
Rajshahi Area		- 0:00		861		-		-	
Comilla Area		- 0:00		650		-		-	
Mymensingh Area		- 0:00		494		-		-	
Sylhet Area		- 0:00		315		-		-	
Barisal Area		- 0:00		173		-		-	
Rangpur Area		- 0:00		480		-		-	
Total		0		7896		0			
Information of the Generating Units under shut down.									
Planned Shut- Down		Nil		Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/2010) 2) Ashuganj ST: Unit-1,2(12/09/2015) 3) Ashuganj CAPP 225 MW 4) Khulna ST 110 MW (04/11/2014) 5) Kaptai Hydro: Unit-5, 6) Haripur GT-3 7) Bhola GT-2 8) Meghnaghat 450 MW(24/04/2016) 9) Skalbaha 60MW (23/11/15) 10) Siddhirganj ST (6/07/2016) 12) Ghorasal ST: Unit-4 13) Skalbaha Peaking GT					
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Comments on Power Interruption				
a) AES Meghnaghat GT-2 w as synchronized at 09:57 for steam blowing and de-synchronized at 16:10. b) After maintenance Khulna GT was synchronized at 14:54. c) Skalbaha 150 MW GT w as shut down at 18:14 due to lube oil filter replacement and is still under maintenance. d) Barisal 132/33 kV T1 & T3 transformers tripped at 22:20 due to 33 kV Palashpur feeder tripping and were switched on at 22:30 & 22:38 respectively.					About 30 MW power interruption occurred under Barisal S/S areas from 22:30 to 22:38.				

Sub Divisional Engineer Network Operation Division	Executive Engineer Network Operation Division	Superintendent Engineer Load Dispatch Circle
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