			GRID COMPANY OF			ΓD.				
		NA	TIONAL LOAD DES. DAILY REF		IIER					
Fill now the maxi	imum gonorati	on le :	9036 MW	• • • • • • • • • • • • • • • • • • • •	21:00	Hrs		orting Date 0-Jun-16		11-Jul-16
The Summary of		10-Jul-16	Generation & Demand		21.00	Today's Actua			e Gen. & Den	nand
Day Peak Generation		5653.0	MW	Hour :	12:00	Min. Gen. at		7:00		5532
Evening Peak Gene	eration :	7767.0	MW	Hour :	21:00	Max Generation	n :			8791
E.P. Demand (at ge	n end) :	7767.0	MW	Hour :	21:00	Max Demand (I	Evening) :			8200
Maximum Generation		7767.0	MW	Hour :	21:00	Reserve (Gene	ration end)		591
Total Gen. (MKWH)	:	158.4	System L/ Factor :		84.97%	Load Shed	:			0
			XPORT/IMPORT THROUGH EAST-V	VEST INTERCONNEC						
xport from East gri			-370		MW at	9:00		Energy	/	7.867
mport from West gr			-		MW at	-		Energy	-	
	Water Level of		6:111-Jul-16							
Actual :	95.49 F	t.(MSL),		Rule curve :	85.60	Ft.(MSL)				
					011.0	. (000)				
Gas Consumed :	Total	1008.53	MMCFD.		Oil Consume	ed (PDB):		00		
								SD :		
							F	0 :		
D1-(11 O	- d Food (DDI	_	TI-70 440 545							
Cost of the Consum	ied Fuel (PDE		: Tk72,416,515 : Tk15,624,609		Oil	. Thank one one		Total	TI-400 000 0	50
		Coai	: 1815,624,609		Oii	: Tk321,928,835		Total	: Tk409,969,9	59
			Other Information							
	LO	ad Snedding a	Other Information							
Area	Yestero	lov				Today				
Alea	1 63(6)(iay	Estimated Demand (S/S and)		Estimated Shed	Idina (S/S	end)	Rates of Sh	nedding
	MW		MW	3/3 enu)		LStilliated Silet		IW	(On Estimate	
Dhaka	IVIVV	0:00	2987				IV	IVV	(On Estimate	eu Demanu)
Chittagong Area	-	0:00	835					-		•
Chulna Area	-	0:00	839					-		-
Raishahi Area	-	0:00	814							
Comilla Area	-	0:00	618					-		•
Mymensingh Area	-	0:00	470					-		-
	-	0:00	296					-		-
Sylhet Area	-							-		-
Barisal Area	-	0:00	164					-		-
Rangpur Area	-	0:00	456					-		-
Γotal	0		7479					0		
I Utai	U		1413					<u> </u>		
	Informatio	n of the Genera	ating Units under shut down.							
			3							
	Planned Shut-	Down			Forced Shut	t- Down				
					1) Ghorasal ST: Unit-6 (18/07/201(9) Sikalbaha 60MW (23/11/15)					
	Nil				2) Ashuganj ST: Unit-1 (12/09/201!10) Siddhirganj ST (6/07/2016)					
						j CCPP 225 MV			nj GT: Unit-2	
						T 110 MW (04/				
					5) Kaptai H	ydro: Unit-5,		•		
						6) Haripur GT-3				
					7 Bhola GT-2					
						ghat 450 MW(24	1/04/2016)		
					, ,	,				
	Additional Info	rmation of Ma	chines, lines, Interruption / Forced Lo	ad shed etc.						
Description						Con	nments	on Powe	r Interrupt	ion
a) Summit Bihiyan	a #2 tripped at	08:35 showin	g fire alarm and was synchronized at	t 12·59						
			ernal gas pressure low and was synd							
				umonizeu at 11.24.						
			vas synchronized at 12:23.							
d) After maintenar	nce Ashuganj-4	50 MW was s	ynchronized at 13:56.							
e) After maintenan	nce Ashugani G	T-2 was sync	hronized at 04:12 (11/7/16).							
	Sub Div	isional En	gineer	Fv	l ecutive En	ıc Suner	intende	nt Engin	eer	