			ER GRID COMPANY OF IATIONAL LOAD DESF).			
			DAILY REP						
T 10			9036 MW		21:00	Reportir Hrs on 30-Ju	1-Jul-16		
Till now the maximum generation is :- 9036 MW The Summary of Yesterday's 30-Jun-16 Generation & Demand					21:00	Hrs on 30-Ju Today's Actual Min Gen. &		. & Demand	
Day Peak Generati	on :	7800.0	MW	Hour :	12:00		7:00	7139	
Evening Peak Gen		9036.0	MW	Hour :	21:00	Max Generation :		9420	
E.P. Demand (at ge		9036.0	MW	Hour :	21:00	Max Demand (Evening)		8800	
Maximum Generat		9036.0	MW	Hour :	21:00	Shortage(Generation end) :		620 0	
Total Gen. (MKWH) :	192.3	System L/ Factor :		88.68%	Load Shed :		0	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -180						17:00	Energy	7.867	
Import from West g			- 100		MW at MW at	-	Energy	-	
import noin wood g	Water Level of K		6:11-Jul-16		untre da		Linorgy		
Actual		.(MSL),		Rule curve	: 84.00	Ft.(MSL)			
Gas Consumed : Total 1079.56 MMCFD. Oil Consumed (PDB) :									
HSD :									
						FO	:		
Cost of the Consun	ned Fuel (PDI	Gas	: Tk74,147,308						
		Coal	: Tk15,155,872		Oil	: Tk604,944,820	Total : Tk69	4,248,001	
	Loa	d Shedding &	Other Information						
						Taday			
Area Yesterday			Estimated Demand (S/S end)			Today Estimated Shedding (S/S end	1) Det	tes of Shedding	
	MW		Estimated Demand (S MW	/S end)		Estimated Shedding (5/5 end MW		Estimated Demand)	
Dhaka	IVIVV	0:00	3267			10100	(011	_stimated Demand)	
Chittagong Area		0:00	913				-	-	
Khulna Area	-	0:00	927				-	-	
Rajshahi Area	-	0:00	894				-	-	
Comilla Area	-	0:00	672				-	-	
Mymensingh Area	-	0:00	510				-	-	
Sylhet Area	-	0:00	328				-	-	
Barisal Area	-	0:00	178				-	-	
Rangpur Area	-	0:00	497				-	-	
Total	0		8186				0		
	Information	n of the Generation	ating Units under shut down.						
Planned Shut- Down					Forced Shu	it- Down			
						1) Ghorasal ST: Unit-6 (18/07/201(9) Sikalbaha 60MW (23/11/15)			
	Nil				2) Ashugan	2) Ashuganj ST: Unit-1 (12/09/20110) Ashuganj ST: Unit-2 (12/6/16)			
						3) Ashuganj CCPP 225 MW 11) Ashuganj GT: Unit-2 (29/6/16) 4) Khulna ST 110 MW (04/11/2014)			
						5) Kaptai Hydro: Unit-5,			
					6) Haripur GT-3				
						7 Bhola GT-2			
					8) Meghnaghat 450 MW(24/04/2016)				
A different before of the states of the stat									
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
Description					Comments on Power Interruption				
a) Bogra-Polas	hbari 132 kV	Ckt-1 was ι	inder shut down from 10:03 to 11:5	5 due to red hot at	joint of				
Y-phase conductor between tower no 398 & 399.									
				1 for red hot at R-r	hase loon				
b) Bogra-Polashbari 132 kV Ckt-1 was under shut down from 12:11 to 14:01 for red hot at R-phase loop of tower no 384.									
				44.05					
		ansionner	was under shut down from 10:24 to	11:35 due to red r	101 at 33 KV				
Y-phase bu									
d) Hathazari-Abul Khair 132 kV Ckt tripped at 13:50 from both end showing TRE. D3-phase, Dist. L1 relays									
and was switched on at 14:16.									
e) Bogra-Polashbari 132 kV Ckt-2 tripped at 13:28 from both end showing Dist. Phase-B & C relays									
and was switched on at 14:16.									
f) Polashbari-Rangpur 132 kV Ckt-2 tripped at 13:28 from Polashbari end showing no relay and was									
switched on at 14:03.									
						mming			
(g) Ghorasal-Rampura 230 kV Ckt-2 was under shut down from 06:37 to 09:07(01/07/2016) due (h) Baghabari 71 MW GT was shut down at 06:37(01/07/2016) due to filter change.						to tree trimming.			
i) Kishorgonj 132/33 kV T2 transformer was shut down at 07:57(01/07/2016) due to red hot at 3						About 10 MW power interruption occurred under Kisbergeni S/S cree			
							ocurred une	uer manurgan a/a area	
terminal end.					1011 07:5	i0 to 09:01(01/07/2016).			

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle