		-	R GRID COMPANY OF BANG	-	-	D.		
		1.07	DAILY REPORT					
II now the max	dimum gonora	tion is :	8942 MW		21:00	Hrs on	Reporting Date 25-Jun-16	: 26-Jun-16
e Summary of		25-Jun-16	Generation & Demand		21.00	1		ble Gen. & Demand
ay Peak Generati		7091.0	MW	Hour :	12:00	Min. Gen. at	7:00	7057
ening Peak Gen		8942.0	MW	Hour :	21:00	Max Generation	:	9061
P. Demand (at g		8942.0	MW	Hour :	21:00	Max Demand (Ev	0,	9000
aximum Genera otal Gen. (MKWH		8942.0	MW System L / Easter	Hour :	21:00 85.49%	Reserve(Generati Load Shed	on end):	61 0
Jai Gen. (WKWF	1) .	183.5	System L/ Factor : EXPORT / IMPORT THROUGH EAST-WEST INTER			Ludu Sileu		0
port from East g	rid to West grid	:- Maximum	260			12:00	Energ	v 7.867
port from West g	-		-		MW at		Energ	
	Water Level of	Kaptai Lake a	t 26-Jun-16					
Actual :	84.96 F1	.(MSL),		Rule curve :	82.65	Ft.(MSL)		
as Consumed :	Total	1107.54	MMCFD.		Oil Consum	ed (PDB):	HSD : FO :	
ost of the Consun	ned Fuel (Pl	Gas	: Tk75,012,001					
		Coal	: Tk14,374,639		Oil	: Tk528,265,491	Total	: Tk617,652,130
	Lo	ad Shedding &	& Other Information					
rea	Yester	day				Today		
			Estimated Demand (S/S end)			Estimated Shedd	. ,	Rates of Shedding
	MW		MW				MW	(On Estimated Demand)
naka	MW	0:00	3312				-	-
hittagong Area	-	0:00	926				-	-
ulna Area	-	0:00	942				-	-
ijshahi Area	-	0:00	907				-	-
omilla Area	-	0:00	681				-	-
mensingh Area	-	0:00	516				-	-
Ihet Area	-	0:00	334				-	-
risal Area	-	0:00	181				-	-
ingpur Area	-	0:00	504			1	-	-
tal	0		8303			1	0	
ldi		(1) 0	1				0	
	Informati	on of the Gen	erating Units under shut down.					
	Planned Shut	- Down			Forced Shu			
								a 60MW (23/11/15)
	Nil				2) Ashugar	nj ST: Unit-1 (12/09	/2015)	
					Ashugar	nj CCPP 225 MW		
					4) Khulna S	ST 110 MW (04/11/2	2014)	
					5) Kaptai H	lydro: Unit-5,		
					6) Haripur	GT-1,2,3		
					7 Bhola GT	-2		
					8) Meghna	ghat 450 MW(24/04	/2016)	
	Additional Info	ormation of Ma	chines, lines, Interruption / Forced Load shed etc.					
D	escription				!	Con	nments on Po	ower Interruption
) Shahjibazar	330 MW CC	PP GT-1 wa	as synchronized at 08:28.					
) After mainter	nance Bhera	mara-Botta	I Ckt-2 was switched on at 09:45.					
·					About 12	0 MW nower int	erruntion occu	urred under Siddhiraani 9/0
			formers tripped at 08:12 from 33 kV side st	owing U/C				anda under Sidurnigarij 5/3
,	ere switched					08:12 to 08:19		
) Norsingdi-Gł	norasal 132 k	V Ckt was	under shut down from 08:49 to 13:19 for ins	stalling nev	N			
transformer								
		sformer wa	s under shut down from 09:15 to 15:50 for r	red hot mai	intenance			
			as under shut down from 10:35 to 12:35 for					
	•			ieu iiul				
naintenance a				a allast in t				
•	. ,	2 K V UKT-2 1	ripped at 13:05 from Madaripur end showin	ig dist.relay	y and was			
switched or								
) Satmosjid 13	32/33 kV T1	transformer	tripped at 15:12 showing differential relay a	and was sw	About 64	MW power inte	rruption occur	red under Satmosjid S/S
on at 15:25			-		area from	15:12 to 15:25		
Rajshahi 132	/33 kV T1 tra	ansformer w	as under shut down from 16:18 to 17:40 for	r 33 kV PT	About 28	MW power inte	rruption occur	red under Raishahi S/S
connection v						16:18 to 17:40		.,
Mymensinah	132/33 kV T	3 transform	er was under shut down from 07:23 to 08:2	26 (26/06/20				
work.				(,,,,	,			
	0 MW CCPF	P GT was sl	nut down at 00:07 (26/06/2016) for inspectio	on work.				
Sub Divisi	onal Enginee	er	Executive Engineer			Superin	tendent Engin	eer
Network Ope	•		Network Operation Division			•	Dispatch Circ	
Network Ope	crauori Divisi	011	Network Operation DIVISION			LUAU	Dispatori Olic	