## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT

Reporting Date: 4-Jun-16 8348 MW Till now the maximum generation is: -Hrs on 9-Apr-16 Today's Actual Min Gen. & Probable Gen. & Demand The Summary of Yesterda 3-Jun-16 Generation & Demand Day Peak Generation 6742.0 12:00 6:00 Min. Gen. at Evening Peak Generation : 8049.0 MW 20:00 Max Generation 8170 E.P. Demand (at gen end) : 8250.0 MW 20:00 Max Demand (Evening) 8300 Maximum Generation 8049.0 MW 1:00 Shortage(Generation end) 130 Total Gen. (MKWH) 172.5 System L/ Factor 89.32% Load Shed 120 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

Export from East grid to West grid :- Maximum Energy 7.867 -260 MW at 18:30 Import from West grid to East grid :- Maximum MW Energy at

Water Level of Kaptai Lake at 4-Jun-16

Actual 75.51 Ft.(MSL) Rule curve : 76.78 Ft.(MSL)

Gas Consumed: Total 983.44 MMCFD. Oil Consumed (PDB):

> HSD FO

Cost of the Consumed Fuel (PDB+Pvt): Tk74,511,700

Coal Tk15,585,549 Oil : Tk535,258,213 Total: Tk625,355,462

## Load Shedding & Other Information

Area	Yesterday		Today		
Ī			Estimated Demand (S/S end)	Estimated Shedding (S/S end)	Rates of Shedding
	MW		MW	MW	(On Estimated Demand)
Dhaka	26	0:00	3061	-	=
Chittagong Area	17	0:00	880	24	-
Khulna Area	60	0:00	889	26	-
Rajshahi Area	21	0:00	860	25	-
Comilla Area	14	0:00	650	18	-
Mymensingh Area	13	0:00	495	14	-
Sylhet Area	-	0:00	305	-	-
Barisal Area	5	0:00	168	-	-
Rangpur Area	25	0:00	480	13	-
Total	181		7788	120	

Information of the Generating Units under shut down.

Planned Shut- Down	Forced Shut- Down
	1) Ghorasal ST: Unit-6 (18/07/29) Sikalbaha 60MW (23/11/15)
Nil	2) Ashuganj ST: Unit-1 (12/09/210) Saidpur GT
	3) Ashuganj CCPP 225 MW 11) Bhola GT-2
	4) Khulna ST 110 MW (04/11/2(12) Ghorasal ST: Unit-3
	5) Kaptai Hydro: Unit-5, 13) Santahar Peaking
	6) Haripur GT-3 14) Sikalbaha Peaking GT
	7) Summit Bibiana- 2(15/05/2016)
	8) Meghnaghat 450 MW(24/04/2016)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Comments on Power Interruption Description a) Ishurdi 132/33 kV T-1 transformer was under shut down from 09:50 to 10:25 for red hot maintenance at 33 kV B-phase terminal.

- b) Bottail 132/33 kV T-2 transformer was under shut down from 07:48 to 10:23 for red hot maint.at 33 kV B-phase isolator.
- c) Bagerhat-Bhandaria 132 kV Ckt tripped at 14:32 showing DRE2 relay and wa About 14 MW power interruption occurred under Bhandaria S/S are from 14:32 to 14:39.
- d) Barisal-Bhandaria 132 kV Ckt tripped at 14:32 showing dist.Z2 and was switched on at 14:40.
- e) Feni-Chowmohani 132 kV Ckt-1 & 2 tripped at 20:36 showing O/C relay and was switched on at 20:42.
- f) Comilla-Chandpur 132 kV Ckt tripped at 20:37 showing DOC relay and was switched on at 20:44.
- g) Comilla (N)-Bibiyana 230 kV Ckt-2 is under shut down at 06:51 (4/6/16).
- h) Jessore 132/33 kV T-1 & T-2 transformers tripped at 06:28 (4/6/16) showing About 40 MW power interruption occurred under Jessore S/S area from 06:28 to 06:41 (4/6/16).

Sub Divisional Engineer **Network Operation Division** 

Executive Eng **Network Operation**  Superintendent Engineer **Load Dispatch Circle**