POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Till now the maximum generation is : 22-May-16 The Summary of Yesterday's Day Peak Generation Evening Peak Generation: Today's Actual Min Gen. & Proba Min. Gen. at 6:00 Max Generation : Generation & Demand le Gen. & Demand 6213.0 Hour 12:00 7434.0 MW Hour 19:30 7820 Max Demand (Evening) Shortage(Generation end Load Shed E.P. Demand (at gen end) 7434.0 MW Hour 19:30 19:30 7450 7434 0 MW Total Gen. (MKWH) 142.5 79.89% 0 System L/ Factor : EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum -280 MW at 12:00 Energy 7.867 Import from West grid to East grid : Maximum Water Level of Kaptai Lake at 6:123-May-16 Actual : 70.34 Ft.(MSL) , Rule curve : 77.80 Ft.(MSL) Gas Consumed : Total 994 61 MMCFD Oil Consumed (PDB) HSD FO Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk68.207.371 Tk7,734,179 : Tk319,053,392 Total : Tk394,994,942 Load Shedding & Other Information Area Today Estimated Shedding (S/S end) Rates of Shedding Estimated Demand (S/S end) (On Estimated Demand) MW 0:00 2708 Chittagong Area Khulna Area Rajshahi Area 0:00 0:00 0:00 757 751 733 564 430 Comilla Area 0:00 Mymensingh Area Sylhet Area Barisal Area 0:00 263 150 415 0:00 0:00 Rangpur Area Total 6771 Information of the Generating Units under shut down. Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/20109) Sikalbaha 60MW (23/11/15) 2) Ashuganj ST: Unit-1(12/09/201510) Saidpur GT Planned Shut- Down 3) Ashuganj CCPP 225 MW 11) Bhola GT-2 4) Khulna ST 110 MW (04/11/201412) Chittagong ST: Unit-1 5) Ghorasal ST: Unit-4 (05/01/20151) Kaptai Hydro: Unit-5, 6) Haripur GT- 3 14)Summit Bibiana- 2(15/05/2016) 6) Haripur GT- 3 7) Sirajganj-210 MW 15) Ghorasal-1(20/5/16) 8) Meghan 450 MW(24/04/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Ishurdi 132/33 kV T1 transformer was under shut down from 09:27 to 10:37 for red hot maintenance. b) Barisal 132/33 kV T2 transformer was under shut down from 08:25 to 09:15 for red hot maintenance. c) Bagherhat 132/33 kV T1 transformer was under shut down from 08:37 to 09:08 for red hot maintenance. d) Bhandaria 132/33 kV T2 transformer was under shut down from 10:11 to 16:50 for development work. e) Bibiyana-Comilla(N) 230 kV Ckt-2 was under shut down from 08:45 to 14:49 for teleprotection work. f) Barisal 132/33 kV T1 & T2 transformers tripped at 21:20 from both sides showing lock-out relay at 132 kV and were switched on at 21:30 & 21:31 respectively. g) Jhenidah 132/33 kV T1 & T2 transformers tripped at 21:58 showing definite O/C relay and we About 64 MW power interruption occurred under Jhenida S/S on at 22:02 & 22:03 respectively. h) Dohazari 132/33 kV T1 transformer tripped at 05:31(23/05/2016) showing E/F & lock-out relaAbout 10 MW power interruption occurred under Dohazari S/S switched on at 05:57 (23/05/2016). area from 05:31 to 05:57(23/05/2016) Sub Divisional Engineer **Executive Engineer** Superintendent Engineer Network Operation Division Network Operation Division Load Dispatch Circle