POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date 22-May-16 Till now the maximum generation is: 21:00 The Summary of Yesterday' Day Peak Generation : Evening Peak Generation : E.P. Demand (at gen end) : Today's Actual Min Gen. & Proba Min. Gen. at 6:00 Max Generation : Max Demand (Evening) : 21-May-1 4100.0 6168.0 6168.0 Gen MW 10:00 Maximum Generation 6168.0 MW Hour 21:00 Shortage(Generation end) 72 Total Gen. (MKWH) 113.5 76.66% Load Shed EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum 7.867 Energy Import from West grid to Fast grid : Maximum Water Level of Kaptai Lake at 6 22-May-16 Actual : 69.78 Ft.(MSL) , MW Rule curve 78.00 Ft.(MSL) Gas Consumed : Total Oil Consumed (PDB) 870.93 MMCFD неп Cost of the Consumed Fuel (PDB+Pvt) : Tk59.710.195 : Tk180,745,308 Total : Tk247,877,193 Load Shedding & Other Information ed Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW MW MW (On Estimated Demand) Dhaka Chittagong Area 0.00 2763 773 0:00 Khulna Area 768 Raishahi Area 0:00 749 Comilla Area 0:00 575 438 Mymensingh A Sylhet Area 0:00 270 Barisal Area 0:00 153 Rangpur Area Total 6912 Information of the Generating Units under shut down Forced Shut- Down Planned Shut- Down 1) Ghorasal ST: Unit-6 (18/07/201 9) Sikalbaha 60MW (23/11/15) 2) Ashugani ST: Unit-1(12/09/2015 10) Saidpur GT 3) Ashuganj CCPP 225 MW 11) Bhola GT-2 4) Khulna ST 110 MW (04/11/2014 12) Chittagong ST: Unit-1 5) Ghorasal ST: Unit-4 (05/01/201 13) Kaptai Hydro: Unit-5, 6) Haripur GT- 3 7) Sirajganj-210 MW 8) Meghan 450 MW(24/04/2016) 14)Summit Bibiana- 2(15/05/2016) 15) Ghorasal-1(20/5/16) Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** a) Maniknagar-Bangabhaban 132 kV Ckt-1 tripped at 09:55 from Maniknagar end showing main protection & pilot wire protection and was switched on at 10:04. b) Hasnabad-Lalbag 132 kV Ckt was under shut down from 10:11 to 17:09 for project work c) Haripur-Matuail 132 kV Ckt tripped at 10:52 from Matuail end showing dist Z1, C-phase & E/ About 36 MW power interruption occurred under Matuail S/S area from 10:52 to 11:25. switched on at 11:25 d) Ashuganj ST: Unit- 3 tripped at 11:43 due to tripping of circulating cooling water pump and was synchronized at 21:24. e) Barisal(N) 230/132 kV T01 transformer tripped at 11:43 due to operating pressure release device. f) Sikalbaha 150 MW GT tripped at 12:23 due to voltage fluctuation and was synchronized at 23:25 g) Sikalbaha-Juldah 132 kV Ckt tripped at 11:15 from Sikalbaha end due to flashing from B phase line Isolator. h) Chandpur 150 MW CCPP tripped at 19:02 due to DC failure and was synchronized at 23:25 i) Ashuganj #5 tripped at 21:08 due to excitation fail and was synchronized at 23:18. j) Kishoreganj 132/33 kV T2 transformer tripped at 18:38 O/C relay and was switched on at 18:43. k) Halishahar 132/33 kV T3 transformer was under shut down from 22:14 to 23:45 for red hot maintenance at B phase CT terminal. at b phase C i terminal. I) Ashugani #3 tripped at 04:56 (22/05/2016) due to cooling water pump problem. m) Bheramara 132kV B bus is under shut down since 07:11(22/05/2016) for project work n) Barisal 132/33 kV T1 transformer is under shut down since 07:14(22/5/16) red hot maintenance at 33 kV side Sub Divisional Engineer **Executive Engineer** Superintendent Engineer Network Operation Division Network Operation Division Load Dispatch Circle