POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT										
Till now the max	imum gener	ation is ·-	8348 MW			21:00	Hrs o	Reportin n 9-Apr		19-May-16
The Summary of		18-May-16	Generation & Demand			21.00	Today's Actual			& Demand
Day Peak Generation	on :	6849.0	MW	ŀ	Hour :	12:00	Min. Gen. at		5:00	5752
Evening Peak Gene		7688.0	MW	H	Hour :	21:00	Max Generation			7900
E.P. Demand (at ge		7850.0	MW		Hour :	21:00	Max Demand (E			7900
Maximum Generati		7688.0	MW	ŀ	Hour :	21:00	Shortage(Generation	ation end) :		0
Total Gen. (MKWH)) :	149.5	System L/ Factor :			81.03%	Load Shed			0
Export from East gr	id to West aria		EXPORT / IMPORT THROUGH I	EAST-WEST INTERC 60	ONNECTO	R MW at	18:30		Energy	7.867
Import from West g	rid to East grid	:- Maximum	-			MW at	-		Energy	
Actual :		of Kaptai Lake at 6 Ft.(MSL) ,	19-May-16	R	ule curve :	78.58	Ft.(MSL)			
Gas Consumed :	Total	957.95	MMCFD.			Oil Consume	ed (PDB):	HSD FO	:	
Cost of the Consurr	ed Fuel (PDB	+Pvt): Gas	Tk64,4	13 136						
Coat of the Consult		Coal	Tk14,6			Oil	: Tk446,696,401		Total : Tk525	,757,608
	L	.oad Shedding &	Other Information							
Area Yesterday						Today				
			Estimated De	mand (S/S end)			Estimated Shedo	ling (S/S end	l) Rate	s of Shedding
	MW		M					MW		stimated Demand)
Dhaka	42	(19:01-22:41)		19					•	-
Chittagong Area	20	(19:01-22:41)	8	16					-	
Khulna Area	24	(19:01-22:41)		18					-	-
Rajshahi Area	21	(19:01-22:41)		94					-	
Comilla Area	12	(19:01-22:41)		05					-	
Mymensingh Area	11	(19:01-22:41)		61					-	
Sylhet Area	1	0:00		88					-	
Barisal Area	5	(19:01-22:41)		61					-	
Rangpur Area	11	(19:01-22:41)	4-	46			1		-	
Total	146		73	08			İ		0	
Information of the Generating Units under shut down. Planned Shut- Down						Forced Shut-Down 1) Chorasal ST: Unit-6 (18/07/20119) Sikalbaha 60MW (23/11/15)				
	Nii					2) Ashuganj ST: Unit-1(12/02/01f.10) Saidpur GT 3) Ashuganj CCPP 225 MW 11) Bhola GT-2 4) Khulna ST 110 MW (04/11/201412) Chittagong ST: Unit-1 5) Ghorasal ST: Unit-4 (05/01/20113) Kaptai Hydro: Unit-5, 6) Haripur GT-3 14)Summit Bibiana-2(15/05/2016) 7) Siraiganj-210 MW 8) Meghan 450 MW(24/04/2016)				
	Additional In		hines, lines, Interruption / Force	d Load shed etc.			Com	monte on	Power Inte	rruntion
			8 due to gas shortage.				COIII	menta oli	- ower fille	rapion
b) Tongi GT was s						l				
				12:24 for transforme	r toot					
			under shut down from 10:03 to		i idSL					
			om 09:44 to 13:24 for expansion							
		Ckt-1 was under s	hut down from 11:06 to 11:16 fe	or clearing bird nest	at					
Bheramara end	Ι.									
f) Shahjadpur-Ser	ajganj 132 k\	/ Ckt tripped at 1	2:17 from Shajadpur end showi	ng dist Z1,Z2 & 3-ph	ase					
and was switch	ed on at 12:3	34.								
g) Palashbari-Rangpur 132 kV Ckt-1 & 2 tripped at 23:22 from Palashbari end showing dist Z2 a-b phase						About 20MW power interruption occurred under Rangpur S/S area				
of Ckt-1 & SOFT of Ckt-2 and were switched on at 23:34.						from 23:22			·	
h) Barapukaria-Rangpur 132 kV Ckt-1 & 2 tripped at 23:22 from Barapukuria end showing dist Z2 ,Z3						About 64MW power interruption occurred under Rangpur S/S area from 23:22 to 23:32.				
						trom 23:22	to 23:32.			
j) Baghabari 71 M k) Ghorasal-Ashu	W was shut o ganj 132 kV (down at 06:08 (19 Ckt-2 tripped at 0	2 from Rangpur end showing d 0/05/2016) for air filter replacem 6:36 (19/05/2016) from both en- end and was switched on at 06:	ent and was synchro ds showing dist b-ph	onized at 07 ase	7:29.				
Sub Division Network Opera		n	Executive Engineer Network Operation Division				rintendent Engi			