POWER GRID COMPANY OF BANGLADESH LTD.							
	r	IATIONAL LOAD DESPATO DAILY REPORT		ER			
						Reporting Date :	5-May-16
Till now the max The Summary of	imum generation is : - Yesterday's 4-May-16	8348 MW Generation & Demand		21:00	Hrs on Today's Actual Mir	9-Apr-16	a Can & Domand
Day Peak Generation		MW	Hour :	12:00	Min. Gen. at	6:00	5504
Evening Peak Gene		MW	Hour :	21:00	Max Generation	:	8240
E.P. Demand (at ge	en end) : 7967.0	MW	Hour :	21:00	Max Demand (Even	ing) :	8200
Maximum Generati		MW	Hour :	21:00	Reserve(Generation	end):	40
Total Gen. (MKWH)) : 153.4	System L/ Factor :		80.22%	Load Shed	:	0
		EXPORT / IMPORT THROUGH EAST-WEST IN	TERCONNECTO				
	id to West grid :- Maximum rid to East grid :- Maximum	-250		MW at MW at	9:00	Energy	
import nom west gi	Water Level of Kaptai Lake at	- 6:15-May-16		ww at	•	Energy	
Actual :	72.79 Ft.(MSL) ,		Rule curve	: 81.24	Ft.(MSL)		
Gas Consumed :	Total 918.22	MMCFD.		Oil Consume	d (PDB):	HSD :	
						FO :	
		T a a a a a					
Cost of the Consum	ned Fuel (PDB+Pvt) : Gas Coal	Tk63,784,874 Tk8,163,859		Oil :	Tk439,723,702	Total	Tk511,672,435
				011 .	18439,723,702	10141	18311,072,435
		Conter Information					
Area	Yesterday				Today		B : (0) 1/
	MW	Estimated Demand (S/S end) MW			Estimated Shedding	(S/S end) MW	Rates of Shedding
Dhake	- 0:00					MW	(On Estimated Demand)
Dhaka	- 0:00	3056 855				-	-
Chittagong Area Khulna Area	- 0:00	855				-	-
Raishahi Area	- 0:00	833				-	-
Comilla Area	- 0:00	631				-	-
Mymensingh Area	- 0:00	480				-	-
Svlhet Area	- 0:00	480				-	-
Barisal Area	- 0:00	168				-	-
Rangpur Area	- 0:00	466				-	
Total	0 0	7654				0	0
	Information of the Genera	ating Units under shut down.					
	Planned Shut- Down			Forced Shut-			
				1) Ghorasal ST: Unit-6 (18/07/20109) Sikalbaha 60MW (23/11/15)			
	Nil				ST: Unit-1(12/09/2		
				3) Ashuganj CCPP 225 MW 11) Bhola GT 4) Khulna ST 110 MW (04/11/201412) Chittagong ST: Unit-1,2			
					ST: Unit-4 (05/01/2		
				6) Haripur G		14) Kaptai H	
					ria ST unit:2 I50 MW(24/04/2016		nj ST: Unit-2 (03/05/2016)
	1			(0) Weghan	50 10100(24/04/2010	,	
Additional Information of Machines, lines, Interruption / Forced Load shed etc.							
Description				Comments on Power Interruption			
a) After maintenance Baghabari GT 71 MW was synchronized at 08:20.							
b) Summit Bibiyana- 2 ST tripped at 09:15 due to high vibration and was synchronized at 17:16.							
c) Summit Bibiyana- 2 GT was shut down at 10:38 due to problem with damper and was synchronized at 13:53							
d) Ashuganj CCPP 450 MW GT was synchronized at 09:40 and was shut down at 17:18.							
e) Khulna(S)-Bheramara HVDC 230 kV Ckt-1 was shut down from 11:14 to 12:30 for removing kite.							
f) Dohazari-Cox'sbazar 132 kV Ckt-1 & 2 tripped at 12:18 from Dohazari end of Ckt-1 & both ends of Ckt-2				About 40 MW power interruption occurred under Cox'sbazar S/S area			
				from 12:18 to 12:40.			
on at 15:04 & 12:40 respectively.							
g) Hasnabad 132/33 kV T5 transformer was shut down from 08:44 to 14:51 due to oil leakage from 33 kV							
neutral bushing.							
h) After maintenance Ghorasal Unit-3 was synchronized at 12:41.							
i) Bheramara-Bahrampur 400 kV Ckt-1 tripped at 13:38 from Bheramara end showing dist Z1 and was							
switched on at 1		-	1				
j) Bheramara-Bahrampur 400 kV Ckt-2 was shut down at 18:21 due to Y-phase conductor strand							
damaged at Bahrampur end and was switched on at 20:06.							
k) Ullon 132/33 kV T3 transformer is under shut down since 06:17 (05/05/2016) for red hot maintenance.							
1							
	Sub Divisional Engine			Executiv Network Or		lent Engineer	
Network Operation Division					D Load Dis	oatch Circle	