## POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 26-Apr-16 8348 MW Till now the maximum generation is: 25-Apr-16 6981.0 Generation & Demand MW The Summary of Yesterday's Day Peak Generation : Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 6:00 6759 Hour 10:00 Max Generation Max Demand (Evening): Shortage (Generation end): Evening Peak Generation E.P. Demand (at gen end) Hour 7531.0 MW MW 21:00 21:00 7525 8300.0 8300 Total Gen. (MKWH) 170.1 93.29% Load Shed 707 System L/ Factor : EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Export from East grid to West grid :- Maximum MW at 15:00 7.867 Import from West grid to East grid :- Maximum Water Level of Kaptai Lake at 6:126-Apr-16 Energy 77.63 Ft.(MSL) Rule curve 83.00 Ft.( MSL ) MMCFD Gas Consumed : Total 1011.02 Oil Consumed (PDB) HSD FO Cost of the Consumed Fuel (PDB+Pvt) : Gas Tk73 108 485 Oil : Tk454,832,083 Total : Tk542,393,335 Coal Load Shedding & Other Information Estimated Demand (S/S end) stimated Shedding (S/S end) MW MW (On Estimated Den 279 9:0-17:0 & 19:0-24:0 Dhaka 3300 Chittagong Area Khulna Area Rajshahi Area 85 99 107 9:0-17:0 & 19:0-24:0 9:0-17:0 & 19:0-24:0 9:0-17:0 & 19:0-24:0 925 930 900 685 80 80 77 Comilla Area 9:0-17:0 & 19:0-24:0 62 44 51 20 60 45 28 14 44 9:0-17:0 & 19:0-24:0 9:0-17:0 & 19:0-24:0 9:0-17:0 & 19:0-24:0 520 328 180 Barisal Area Rangpur Area 56 9:0-17:0 & 19:0-24:0 505 Total 701 8273 Information of the Generating Units under shut down. Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07/201(9) Sikalbaha 60MW (23/11/15) Planned Shut- Down 2) Ashuganj ST: Unit-1(12/09/2015 10) Saidpur GT 3) Ashuganj CCPP 225 MW 11) Bhola GT 4) Khulna ST: 110 MW (04/11/2014 12) Meghan 450 MW(24/04/2015) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT- 3 7) Chandpur CCPP 8) Chittagong ST: Unit-2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. Comments on Power Interruption Description a) Palashbari 132/33 kV T1 transformer was shut down from 09:08 to 12:55 for 33 kV Cable connector maintenance. b) Mymensingh-Kishoreganj 132 kV Ckt-2 was shut down from 08:36 to 12:13 due to insulator crack. c) Chowmuhuni 132/33 kV T1 transformer was shut down from 09:48 to 12:20 for 33 kV CB About 15 MW power interruption occurred under commissioning work by PBS. Chowmuhuni S/S area from 09:48 to 12:20 d) Meghnaghat CCPP(Summit) GT-1 was shut down at 15:10 due to fuel shortage. e) After maintenance Khulna 150 MW was synchronized at 18:49. f) Bhola CCPP GT-1 & ST were synchronized at 18:45 & 20:51 respectively. g) Barisal-Bhandaria 132 kV Ckt tripped at 14:10 from both ends showing dist B-phase at Barisal end and dist Z1 at Bhandaria end and was switched on at 14:18. h) After maintenance Daudkandi-Sonargaon 132 kV Ckt-2 was switched on at 22:01. if Arter Hamilerianice Dadusdania-Solialgadii 132 kV Ckt;2 was switched oil at 22.01. I Sylhet-Fenchuganj P/S 132 kV Ckt tripped at 23.45 from Sylhet end showing dist A ,Z1 and was switched at 23:49. At the same time Sylhet 50 MW, Hobiganj 11 MW, Fenchuganj (Barakatullah) 51 MW also tripped and Sylhet 50 MW & Fenchuganj (Barakatullah) were synchronized at 00:20 & 00:10 (26/04/2016) respectively. Sreemongal-Fenchuganj 132 kV Ckt-1 tripped at 01:41(26/04/2016) from Sreemongal end showing dist A and was switched on at 01:54. At the same time Shahjibazar 86 MW, Shahjibazar (Energyprima) 50 MW,Fenchugonj (Barakatullah) 51 MW, Fenchuganj (Energyprima) 44 MW also tripped and were synchronized at 02:30, 02:05, 02:13 & 02:09 respectively. x) Khulna (KPCL-2) tripped at 03:13 (26/04/2016) as R-phase CT got burst. At the same time Khulna 150MW GT Khulna (KPCL-1), Khulna (Aggreko) 55MW, Gopalganj Peaking also tripped and Khulna 150MW GT, Khulna (KPCL-1),Khulna (Aggreko) 55MW were synchronized at 09:21 ,03:33 & 05:29 respectively. Sub Divisional Engineer Executive Engine Superintendent Engineer **Network Operation Division** Load Dispatch Circle **Network Operation Division**