			GRID COMPANY O IONAL LOAD DE DAILY RE	SPATCH C		LTD.		
·		atlanta i	8348 MW		21:00	Hrs on	Reporting Date :	21-Apr-16
ill now the man			Generation & Demand		21.00	Today's Actual Min Gen.	9-Apr-16 & Probable Gen	& Demand
Day Peak Generat		7144.0	MW		10:00	Min. Gen. at	6:00	6703
vening Peak Gen		8022.0	MW		21:00	Max Generation :		8320
.P. Demand (at g	en end) :	8300.0	MW		21:00	Max Demand (Evening) :		8300
Maximum Genera		8059.0	MW		19:30	Reserve (Generation end)	:	20
otal Gen. (MKWH	1) :	176.1	System L/ Factor :		91.02%	Load Shed :		0
			ORT/IMPORT THROUGH EAST	WEST INTERCON				
xport from East g			-390			16:00	Energy	
mport from West of					MW at	•	Energy	
Actual		of Kaptai Lake at Ft.(MSL),	3:21-Apr-16	Rule curve	: 84.00	Ft.(MSL)		
Actual	. 60.15	FL(WIGE),		Rule Curve	. 04.00	FL(WISE)		
Sas Consumed :	Total	1038.03	MMCFD.		Oil Consume	ed (PDB):		
						,	HSD :	
							FO :	
Cost of the Consur	med Fuel (PDE	B+Pvt): Gas						
		Coal	Tk8,241,97	3	Oil	: Tk530,438,109	Total :	Tk611,506,855
	J	Load Shedding 8	Other Information					
	т							
Area	Yest	erday	Estimated Deman	(0(0 4)		Today Estimated Shedding (S/S e		Rates of Shedding
	MW		Estimated Deman	(5/5 end)		Estimated Snedding (5/5 (MW	(On Estimated Demand)
Dhaka	10100	(19:15-22:55)	3089				19199	(On Estimated Demaild)
Chittagong Area	48	(19:15-22:55)	864					
Chulna Area	53	(19:15-22:55)	871					
Rajshahi Area	48	(19:15-22:55)	843					
Comilla Area	35	(19:15-22:55)	638					
Nymensingh Area		(19:15-22:55)	485					
Sylhet Area		(19:15-22:55)	308					
Sarisal Area	9	(19:15-22:55)	169					
Rangpur Area	28	(19:15-22:55)	471					
tangpai 7 tioa	20	(10.10 22.00)	77.1					
otal	250	0	7738				0	0
			*			•		
	Informa	ation of the Genera	ating Units under shut down.					
	Planned Shu	ut- Down			Forced Shut			
	L					ST: Unit-6 (18/07/2010)		60MW (23/11/15)
	Nil					j ST: Unit-1(12/09/2015)	10) Saidpur	
						ri GT 100 MW	11) Bhola G	
						T 110 MW (04/11/2014)		uria ST: Unit-2
						I ST: Unit-4 (05/01/2015)	13) Ashugar	nj CCPP 225 MW
					6) Haripur C			
					7) Chandpu			
					o) Unittagor	ng ST: Unit-1		
	Additional I	nformation of Ma	chines, lines, Interruption / Fore	ed Load shed etc				
			,, ,					
	Description					Comments on Powe	r Interruption	
							•	
					1			
) Khulna 150MV	V GT-Khulna@	D 132 kV Ckt-1 v	was shut down from 11:14 to 12	46 for power				
plant work.					1			
	3 kV T2 trans	former was shut	down from 06:02 to 14:30 for 5	kV bus	About 15 M	W power interruption occi	urred under Mad	ura S/S area
 magura 132/33 kV T2 transformer was shut down from 06:02 to 14:30 for 33 kV bus re-arrangement work. 					from 06:02 to 14:30.			
c) After maintenance Ashuganj-B.Baria 132 kV Ckt-1 was switched on at 14:18.					110111 00.02	10 17.30.		
).				
			chronized at 16:13.		1			
			ormers tripped at 23:56 showing	inst. E/F at		W power interruption occi	urred under Mad	dunaghat S/S area
	nd were switch	hed on at 00:05(21/04/2016).		from 23:56	to 00:05(21/04/2016).		
33 kV sides an			d at 06:29 (21/04/2016) showing	inst. E/F at	About 44 M	W power interruption occi	urred under Sido	dhirganj S/S area
						to 06:53(21/04/2016).		
Siddhirganj 132			24:40 (21/04/2016) showing O	C at 22 kV				
Siddhirganj 132 33 kV side and	1 k\/ T2 traf			J at 33 KV				
Siddhirganj 132 33 kV side and) Chatak 132/33			io.		1			
Siddhirganj 132 33 kV side and		Shunamganj PE			1			
Siddhirganj 132 33 kV side and) Chatak 132/33		Snunaniganj Pt						
Siddhirganj 132 33 kV side and) Chatak 132/33		Snunarnganj Pt						
Siddhirganj 132 33 kV side and O Chatak 132/33 side due to tripp	ping of 33 kV							
Siddhirganj 132 33 kV side and O Chatak 132/33 side due to tripp	ping of 33 kV		Executive Engineer Network Operation Division			rintendent Engineer ad Dispatch Circle		