			R GRID COMPANY OF BAN ATIONAL LOAD DESPATC).			
			DAILY REPORT						
Till now the maxi	imum gener	ation is : -	8348 MW		21:00	Hrs on	Reporting Date : 9-Apr-16	20-Apr-16	
The Summary of			Generation & Demand			Today's Actual Mi	n Gen. & Probable (Gen. & Demand	
Day Peak Generation		7363.0	MW	Hour :	12:00	Min. Gen. at	6:00	6875	
Evening Peak Gene	eration :	7958.0	MW	Hour:	21:00	Max Generation	:	8150	
E.P. Demand (at ge	en end) :	8250.0	MW	Hour :	21:00	Max Demand (Ever		8100	
Maximum Generation	ion :	7958.0	MW	Hour :	21:00	Reserve (Generation	on end):	50	
Total Gen. (MKWH)) :	176.1	System L/ Factor :		92.23%	Load Shed	:	0	
EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR									
Export from East grid to West grid :- Maximum Import from West grid to East grid :- Maximum			-440 -		MW at MW at	15:00	Energy Energy	7.867	
Actual :		of Kaptai Lake at 6 Ft.(MSL),	:I20-Apr-16	Rule curve :	84.20	Ft.(MSL)			
Gas Consumed :	Total	1021.33	MMCFD.		Oil Consume	ed (PDB):	HSD : FO :		
0			T = 1 = 1						
Cost of the Consum	ned Fuel (PDE		Tk74,374,609		Oil	TI-500 540 400	Tarat . T	7,005,500,000	
		Coal	Tk7,695,118		Oil	: Tk523,519,163	lotal : I	k605,588,890	
Load Shedding & Other Information									
Area	Yest	terday				Today			
	. 331		Estimated Demand (S/S end)			Estimated Sheddin	g (S/S end)	Rates of Shedding	
	MW		MW					On Estimated Demand)	
Dhaka	78	(19:15-22:55)	2968					-	
Chittagong Area	30	(19:15-22:55)	830				_	_	
Khulna Area	41	(19:15-22:55)	833				•	-	
Raishahi Area	27		808				-	-	
		(19:15-22:55)					-	-	
Comilla Area	26	(19:15-22:55)	614				-	-	
Mymensingh Area	18	(19:15-22:55)	468				-	-	
Sylhet Area	15	(19:15-22:55)	294				-	-	
Barisal Area	9	(19:15-22:55)	163				-	-	
Rangpur Area	19	(19:15-22:55)	453				-	-	
Total	263	0	7431				0	0	
Information of the Generating Units under shut down.									
Planned Shut- Down					Forced Shu				
							201(9) Sikalbaha 6		
	Nii				2) Ashuganj ST: Unit-1(12/09/201510) Saidpur GT 3) Baghabari GT 100 MW 11) Bhola GT-2				
							201412) Ashugani :	ST: Unit-2(14/4/16)	
							201513) Ashugani (
					6) Haripur (T- 3	14) Barapukur	ia ST: Unit-2	
					7) Chandpu		15) Ashugani :		
						ng ST: Unit-1	10) Asilugalij .	. 01-2	
					io, orintago	ng OT: OTHE T			
Additional Information of Machines, lines, Interruption / Forced Load shed etc.									
1	, www.ional I	ormanon or wat							
	Description					Comments or	Power Interruption	1	
	Description					Comments of	i i ower interruption	•	
1					1				
					ļ				
a) Feni-Comilla(N) 132 kV Ckt-1 tripped at 10:42 showing dist.Z2,C-phase at Comilla(N) end &						About 162 MW power interruption occurred under Feni & Chowmohani			
dist.Z2,BC phase at Feni end and was switched at 11:13.						S/S areas from 10:42 to 11:04.			
po pride									
N. 5 10 18 AN 400 NOVE 10 10 10 10 10 10 10 10 10 10 10 10 10									
b) Feni-Comilla(N) 132 kV Ckt-2 tripped at 10:42 showing dist.Z3,C-phase at Feni end and									
was switched on at 11:30.									
c) Feni-Hathazari 132 kV Ckt-1 & 2 tripped at 11:42 showing E/F relay and were switched on									
at 11:30 & 11:26 respectively.									
d) Palashbari-Bogra 132 kV Ckt-1 tripped at 12:10 showing dist.Z1 at Bogra end & dist.Z2,BC phase at Palashbari end and was switched on at 12:27.									
phase at Palash	nbari end an	a was switched o	n at 12:27.						
	Sub Divisional Engineer Executive Engineer Superintendent Engineer								
Network Opera	ation Divisio	on	Network Operation Division		Lo	ad Dispatch Circle	•		
								·	