				OMPANY OF E OAD DESPA			TD					
			[DAILY REPO	RT				Reporting Da	he :	19-Apr-16	
ill now the max			8348 MW			21:00		Hrs	on 9-Apr-16			
he Summary of		18-Apr-16	Generation & Dem MW	and	Heur	10.0	0		t 6:00	able Gen. &		
ay Peak Generati vening Peak Gene		7203.0 7985.0	MW		Hour : Hour :	12:0 21:0		Min. Gen. at Max Generat			6708 8310	
P. Demand (at ge		8200.0	MW		Hour :	21:0		Max Demand			8200	
aximum Generat	ion :	7991.0	MW		Hour :	22:0	0	Reserve (Ger	neration end) :		110	
tal Gen. (MKWH) :	169.3	System L/ Factor	:		88.26	6%	Load Shed	:		0	
			EXPORT / IMPORT	THROUGH EAST-WEST	INTERCONNECTO			15.00	F		7.007	
port from East gr port from West g				-480		MW MW	at at	15:00	Ene		7.867	
port nom west g		of Kaptai Lake at	6:(19-Apr-16			10100	а	-	Elic	99	-	
Actual		Ft.(MSL),			Rule curve	: 84.6	0	Ft.(MSL)				
as Consumed :	Total	1047.73	MMCFD.			Oil Cons	sume	ed (PDB):				
									HSD : FO :			
									10 .			
ost of the Consum	ned Fuel (PDB-	+Pvt): Gas		Tk74,995,441								
		Coal		Tk8,241,976		Oil		: Tk493,103,46	64 Tota	l : Tk576,3	340,881	
	L	.oad Shedding &	Other Information									
			1									
ea	Yeste	erday	Estimated Demand (S/S end)					Today Estimated Sh	odding (S/S and)	Data -	of Shadding	
	MW			Estimated Demand (S/S e MW	лiu)			Esumated Sh	nedding (S/S end) MW		of Shedding imated Demand)	
aka	42	(19:15-22:55)	+	3004				-	1/1/1/	UNES	-	
ittagong Area	26	(19:15-22:55)		840					-		-	
ulna Area	32	(19:15-22:55)		845					-		-	
jshahi Area	29	(19:15-22:55)		818					-		-	
milla Area	21	(19:15-22:55)		621					-		-	
mensingh Area	16	(19:15-22:55)		473					-		-	
lhet Area risal Area	11 5	(19:15-22:55) (19:15-22:55)		298 165					-		-	
ngpur Area	15	(19:15-22:55)		459					-		-	
		()										
tal	197	0		7523					0		0	
	Informa	tion of the Gener	ating Units under shut	down.								
	Planned Shu	t- Down				Forced	Shut	- Down				
									8/07/201(9) Sikalba	ha 60MW	(23/11/15)	
							4) Khulna ST 110 MW (04/11/201412) Ashuganj ST: Unit-2(14/4/16) 5) Ghorsaal ST: Unit-4 (05/01/201413) Ashuganj CCPP 225 MW 6) Haripur GT- 3 14) Barapukuria ST: Unit-2 77) Chandpur CCPP 8) Chittagong ST: Unit-1					
	Additional In	formation of Ma	chines, lines, Interru	ption / Forced Load shee	l etc.							
	Description							Comme	nts on Power Interru	ption		
) Siddhirganj At the same t				38 due to Y phase is	olator loop torn a	at S/S er	nd.					
	Dutch Ba	89		21:33								
	Meghnag	82		10:22								
	NEPC	70		13:30								
	Haripur S	20		10:45								
	Katpotti	47		16:20								
) Purbasadipur 132/33 kV T-2 transformer was shut down from 08:16 to 11:25 for new busbar setup(33 kV side).							About 30 MW power interruption occurred under Purbasadipur S/S area from 08:16 to 11:25.					
Ashuganj-Sł Ashuganj en	hahjibazar 1 d.	32 kV Ckt-3 v	was under shut do	om 10:10 to 19:10 for own from 13:07 to 15	:27 for R/H main							
ABC, Z1 at Ashuganj-B.E	B.Baria. 3aria 132 k\	/ Ckt-2 trippe	d at 14:56 from B	both end showing d Baria dist Z1, BCN a	and was switched	on at 1						
strands of Y	phase loop	at Siddirgan	j end got snapped	from 23:04 to 03:10 d. (19/04/2016) from be			ng					
at 05:21(19/0	4/2016).	-	Dist. Z1,Cn at Co at 07:20(19/04/20	milla (N) end and wa 016).	s switched on							
			-									
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division					S		rintendent Er ad Dispatch (