POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER									
			DAILY REPORT						
			-				Reporting Date :	18-Apr-16	
Till now the maxi The Summary of		is : - 7-Apr-16	8348 MW Generation & Demand		21:00	Hrs on Today's Actual Mi	9-Apr-16	a Gan & Domand	
Day Peak Generation		7266.0	MW	Hour :	12:00	Min. Gen. at	6:00	6759	
Evening Peak Gene		8083.0	MW	Hour :	21:00	Max Generation	:	8289	
E.P. Demand (at ge		8083.0	MW	Hour :	21:00	Max Demand (Even		8200	
Maximum Generati		8083.0	MW	Hour :	21:00	Reserve (Generation	on end) :	89	
Total Gen. (MKWH)	:	173.2	System L/ Factor :		89.31%	Load Shed		0	
			EXPORT / IMPORT THROUGH EAST-WEST INTE	RCONNECTO					
Export from East gri			120		MW at	2:00	Energy		
Import from West gr	Water Level of Kap		-		MW at	-	Energy	-	
Actual :	81.62 Ft.(N		5.118-Api-18	Rule curve	: 84.60	Ft.(MSL)			
/ lotdur .	01.02 14.(1	102/ ;			. 01.00	1.(1102)			
Gas Consumed :	Total	1013.67	MMCFD.		Oil Consum	ed (PDB):			
					HSD :				
							FO :		
Cost of the Consum		Gas	Tk69,162,142						
Cost of the Consum	ied Fuel (PDB+PVI)	. Gas Coal	Tk19,089,762		Oil	: Tk479,867,622	Total	Tk568,119,526	
		CUai	1K19,009,702		01	. 18479,007,022	Total .	1K300,119,320	
	Load	Shedding &	Other Information						
Area	Yesterday					Today			
nica	resididay		Estimated Demand (S/S end)			Estimated Sheddin	a (S/S end)	Rates of Shedding	
	MW		MW			Loundtod Onoddin	MW	(On Estimated Demand)	
Dhaka	-	0:00	3031				-	-	
Chittagong Area	-	0:00	847				-		
Khulna Area	-	0:00	853				-	-	
Rajshahi Area	-	0:00	826				-	-	
Comilla Area	-	0:00	626				-	-	
Mymensingh Area	-	0:00	476				-		
Sylhet Area	-	0:00	301				-		
Barisal Area	-	0:00	166				-		
Rangpur Area	-	0:00	462				-	-	
Total	0	0	7588			_	0	0	
Total	U	U	/566				0	U	
	Information of	f the Genera	ting Units under shut down.						
	Planned Shut- Down								
						Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/07/2010) Sikalbaha 60MW (23/11/15)			
	Nil					nj ST: Unit-1(12/09/2			
						3) Baghabari GT 100 MW 11) Bhola GT-2			
								nj ST: Unit-2(14/4/16)	
						I ST: Unit-4 (05/01/			
					6) Haripur			uria ST: Unit-2	
					7) Chandp	ur CCPP			
					8) Chittago	ng ST: Unit-1			
	Additional Inform	ation of Ma	chines, lines, Interruption / Forced Load shed etc.						
	Additional Inform	ation of ma	chines, intes, interruption / Forced Load shed etc.						
Description						Comments on Power Interruption			
		01.0							
			inder shut down from 13:46 to 15:35 due to red ho	t					
maintenance at Meghnaghat end.									
						1W power interruption		r Chandpur and	
Chandpur end & Dist. Z2 O/C, C phase at Comilla(N) end and was switched on at 22:21.					Comilla (N)	S/S area from 13:5	52 to 22:21.		
c) After maintenar	nce Chowmuhoni-	Chandpur 1	132 kV Ckt was switched on at 14:19.						
			ind was synchronized at 07:01.						
						MW power interrupt	tion occurred und	er Chowmohani and	
						S/S area from 20:37			
		45 MW wo	s synchronized at 20:23						
 f) After maintenance Ghorasal Agg. 45 MW was synchronized at 20:23. g) After maintenance Ghorasal Agg. 100 MW was synchronized at 20:42. 									
h) Comilla (S) 132/33 kV T-3 transformer was under shut down from 21:42 to 22:37 for relay replacement work. i) Joypurhat 132/33 kV T-1 & T-2 Transformer was shut down at 05:21 (18/04/2016) for 33 kV bus upgradation About 10 MW power interruption occurred under Joypurhat S/S ar									
i) Joypurnat 132/3	зкv I-1 & I-2 In	anstormer v	was shut down at 05:21 (18/04/2016) for 33 kV bus	upgradation				r Joypurnat S/S area	
i) Tongi 122/22 kV	T-1 transformer	vas under s	but down from 06:07 to 06:58 (18/04/2016) due to	D/L	trom 05:21	(18/04/2016) to till	now.		
 j) Tongi 132/33 kV T-1 transformer was under shut down from 06:07 to 06:58 (18/04/2016) due to R/H. k) Barapukuria unit-2 was shut down at 01:23 for Schedule maintenance. 									
 Barapukuria uni 	n-∠ was shut dowi	1 at 01:23 f	or schedule maintenance.						
Sub Division	al Engineer		Executive Engineer		Supe	rintendent Engine	or		
Network Opera			Network Operation Division			ad Dispatch Circle			
Metwork Opera			Network Operation Division		LO	au Dispatchi Circle			