		POWE N	ER GRID COMPANY OF BAN IATIONAL LOAD DESPATCH DAILY REPORT	GLADES 1 CENT	SH LT ER	ΓD.						
Till now the maxi			8177 MW		21:00		Hrs on	13-A	ng Date : ug-15	4-Apr-16		
The Summary of Day Peak Generation		y's 3-Apr-16 5987.0	Generation & Demand MW	Hour :	12:00		Today's Actual Mi Min. Gen. at		Probable 6:00	4285		
Evening Peak Gene		7249.0	MW	Hour :	19:30		Max Generation		3.00	8033		
E.P. Demand (at ge		7249.0	MW	Hour :	19:30		Max Demand (Ever	ning) :		7600		
Maximum Generati		7249.0	MW	Hour :	19:30		Reserve (Generation	on end):		433		
Total Gen. (MKWH)	:	137.7	System L/ Factor :		79.159	%	Load Shed	- :		0		
Export from East gri	d to Woot	arid : Mavimum	EXPORT / IMPORT THROUGH EAST-WEST INTEL -270	RCONNECTOR		at	16:00		Energy	7.867		
mport from West gr			-270			at	-		Energy	7.007		
	Water Lev	el of Kaptai Lake at 6	6:14-Apr-16									
Actual :	85.24	Ft.(MSL),		Rule curve :	87.40)	Ft.(MSL)					
Gas Consumed :	Total	927.93	MMCFD.		Oil Consu	umed	(PDB) :	HSD FO	:			
Cost of the Consum	ed Fuel (P	DB+Pvt): Gas Coal	Tk60,650,023 Tk7,734,182		Oil	: '	Tk280,667,890		Total :	Tk349,052,096		
		Load Shedding 8	Other Information									
Area	Y	esterday				-	Today					
		, , ,	Estimated Demand (S/S end)				Estimated Shedding			Rates of Shedding		
	MW		MW					MW		(On Estimated Demand)		
Dhaka	-	0:00	2861						-	-		
Chittagong Area	-	0:00	800 799						-	-		
Khulna Area Rajshahi Area	Ī .	0:00	799 777						-	-		
Comilla Area	-	0:00	594						-	-		
Mymensingh Area	-	0:00	452						-	-		
Sylhet Area	-	0:00	281						-	-		
Barisal Area	-	0:00	158						-	-		
Rangpur Area	-	0:00	438			-			-	-		
Total	0	0	7160			\rightarrow			0	0		
	Info	rmation of the Genera	ating Units under shut down.									
			g		F 1 6	No. of	D					
	Planned	Shut- Down			Forced S		Down Г: Unit-6 (18/07/201	(O) 9) To	ngi GT			
	Nii					2) Ashuganj ST: Unit-1(12/09/2015) 10) Sikalbaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-1,2 11) Ghorasal ST: Unit-3 4) Khulina ST 110 MW (04/11/2014) 12) Saidpur GT 5) Ghorasal ST: Unit-4 (05/01/2015) 13) Bhola GT-2 6) Haripur GT-3 14) Kodda Peaking 7) Chandpur CCPP 15) Ashuganj : GT-2 8) Chittagong ST: Unit-2 16) Barapukuria ST: Unit-1						
	Additiona	al Information of Ma	chines, lines, Interruption / Forced Load shed etc.									
	Descripti	on					Comments on	Power In	terruptio	on		
 a) Sonargaon-Daudkandi 132 kV Ckt-1 tripped at 09:36 from both end showing dist YBZ1 at Shonargaon end and dist ABCZ1 at Daudkandi end and was switched on at 10:34 again tripped at 11:42 from both end showing same relays and was switched on at 19:09. b) Bhandaria-Bagerhat 132 kV Ckt was shut down from 10:26 to 11:54 for clearing fallen tree. c) Haripur SBU-2 was forced shut down at 11:41 due to booster problem. d) Haripur 230/132 kV TR2 transformer was shut down from 12:36 to 12:51 due to oil leakage at OLTC. e) Shatmasijd 132/33 kV T8 2 transformer was shut down from 12:33 to 13:56 due to abnormal sound. f) Barisal 132/33 kV T1 & Transformer tripped at 18:40 due to 33 kV Jhalakhathi feeder fault and were on at 18:58 & 19:05 respectively. g) Bibiyana-Comilla(N) 230 kV Ckt-18 & tripped at 20:21 from Bibiyana end showing O/C ,dist 21 of Ckt-1 & O/C, dist of Ckt-2 and were switched on at 21:37 & 21:47 respectively. h) Srimongal-Fenchuganj 132 kV Ckt-1 & 2 tripped at 20:21 from Fenchuganj end showing gen. trip,dist 3-phase Z1 of both Ckts and were switched on at 07:28 & 08:49 (04/04/2016). i) Fenchuganj 230/132 kV TR transformer tripped at 20:21 from 132 kV side operating without any relay and was switched on at 22:00.At 20:21. Details of the machines tripping given below: 						About 83 MW power interruption occurred under Barisal S/S area from 18:40 to 18:58. About 190 MW power interruption occurred under Fenchuganj, Kulaura, Sylhet & Chatak S/S areas from 20:21 to 22:00. About 36 MW power interruption occurred under Fenchuganj S/S area from 20:21 to 07:28(04/04/2016).						
Name of the name	r atation	Details of the ma			ī							
Name of the powe		- 350 M/A/	Synchronized time		+							
 Summit Bibiyan Sylhet 150 MW 		= 350 MW =150 MW										
3) Sylhet 150 MW		=10 MW	8:20									
4) Sylhet 50 MW		=50 M	22:58									
5) Fenchuganj prir	ma	=42 MW	22:40									
6) Fenchuganj Bar	rakatulla	=50 MW	22:55									
7) Fenchuganj 90f		=56 MW	22:36									
B) Fenchuganj 105		=42 MW	23:12									
9) Shahajibazar 50 10) Shahajibazar 8	J IVIVV	=50 MW =60 MW	22:35									
1) Baghabari 71		=70 MW	20:32 21:24									
(Ago	rekko)	=40 MW	6:13									
l3) Ashuganj (Uni	ted)	=20 MW	6:07									
14) Ashuganj (Pre	ecision) :	=30 MW	7:46									
	Total = 9				1							
) Chuadanga 132	/33 kV T-	1 transformer was s	thut down at 06:18(04/04/2016) for development wo	ork.								
k) Bheramara 132	kV bus-E	was shut down at	06:58(04/04/2016) for project work.	_	AL		M					
I) Ashuganj 132 KV bus -1 & 2 tripped at 05:47 (04/04/2016) showing bus differential relay and was switched on at 06:30. At the same time RPCL CCPP Ashuganj 225 MW, Shahajibazar GT-9, Shahajibazar 86 MW & Ashuganj Pricision got tripped.							About 180 MW power interruption occurred under Mymensing, Netrokona, Jamalpur, Sherpur, B.Baria, Shahajibazar & Srimongal S/S areas from 05:47 to 06:30					
Sub Division Network Opera			Executive Engineer Network Operation Division				ntendent Engine I Dispatch Circle			Page 1 of		