POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date 24-Mar-16 Till now the maximum generation is: 8177 MW Generation & Demand Hour 8177 MW 21:00 Hrs on 13-Aug-15 | Today's Actual Min Gen. & Probable Gen. & Demand | 12:00 | Min. Gen. at | 7:00 | 5883 | 21:00 | Max Generation | : 8055 | **The Summary of Yesterday's** 23-Mar-16 Day Peak Generation : 6997.0 Evening Peak Generation 8025.0 MW Hour E.P. Demand (at gen end) 8025.0 MW 21:00 Max Demand (Evening) 8000 Maximum Generation 8025.0 MW Hour: 21:00 Reserve (Generation end) : 55 4 System L/ Factor : 86.38 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR Total Gen. (MKWH) 166.4 86.38% Load Shed Export from East grid to West grid :- Maximum 7.867 Import from West grid to East grid :- Maximum r Level of Kaptai Lake at 6:00 A 24-Mar-16 MW Energy Ft.(MSL) Actual Rule curve: 89.32 Ft.(MSL) 86.62 953.91 MMCFD. Gas Consumed: Total Oil Consumed (PDB): HSD FO Cost of the Consumed Fuel (PDB+Pvt) : Tk65,209,706 Gas Tk8,495,280 Oil : Tk471.253.359 Total: Tk544,958,345 **Load Shedding & Other Information** Area Yesterday Today Estimated Demand (S/S end) Estimated Shedding (S/S en Rates of Shedding MW (On Estimated Demand) MW Dhaka 0.00 2946 Chittagong Area 824 0:00 Khulna Area Rajshahi Area 0.00 826 0:00 801 Comilla Area 0:00 610 Mymensingh Area 0:00 464 Sylhet Area 0:00 291 0:00 Rangpur Area 0:00 450 7374 Total Information of the Generating Units under shut down. Forced Shut- Down Planned Shut- Down 1) Ghorasal ST: Unit-6 (189) Tongi GT Nil 2) Ashuganj ST: Unit-1(1210) Sikalbaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-1, 11) Ghorasal ST: Unit-3 4) Khulna ST 110 MW (0412) Saidpur GT 5) Ghorasal ST: Unit-4 (0£13) Bhola GT-2 6) Haripur GT- 3 14) Sikalbaha 1 14) Sikalbaha 150MW (10/3/16) 7) Chandpur CCPP 8) Chittagong ST: Unit-1 (17/03/2016) Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Comments on Power Interruption a) Baghabari-Ishurdi 132 kV Ckt was under shut down from 09:16 to 19:10 for loop joining at tower no.204 b) After maintenance Sylhet 150 MW was synchronized at 14:21. c) After maintenance Haripur AES 360 MW was synchronized at 16:19. d) Feni-Chowmuhoni 132 kV Ckt-1 tripped at 18:54 showing O/C relay and was switched on at 18:59. About 140 MW power interruption occurred under Chowmuhoni S/S areas from 18:54 to 18:59. e) Feni-Chowmuhoni 132 kV Ckt-2 tripped at 18:54 showing O/C,C-phase relay and was switched on at 18:59. f) Dohazari 132/33 kV T1 & T2 transformers were shut down at 06:01 (24/03/2016) for changing 33 kV Bus conductor nand T1 was witched on at 07:58. g) Hasnabad S/S 132 kV reserve bus tripped at 06:36 (24/03/2016) due to 33 kV Lalbag feeder fault and was switched on at 07:01 (24/03/2016). h) Munshiganj S/S 132/33 kV T2 transformer was under shut down from 06:36 to 07:10 (24/03/2016) for 33 kV Isolator maintenance Bogra 230/132 kV Auto TR1 & TR2 transformers tripped at 07:37 (24/03/2016) showing lockout relay at 230 kV side of TR1 & Over temperature relay, trip Ckt faliure at 132 kV side TR2 transformer and were switched on at 07:58 (24/03/2016). k) Kulaura 132/33 kV T-2 transformer tripped at 04:04 (24/03/2016) showing lock-out relay and was switched on at 8:29. Executive Engineer

Sub Divisional Engineer Network Operation Division

Network Operation Division

Superintendent Engineer Load Dispatch Circle