

DAILY REPORT

17-Mar-16

8177 MW

Hrs

on

Day Peak Generation :	6707.0	MW	Hour :	12:00	Min. Gen. at 6:00	5835
Evening Peak Generation :	7814.0	MW	Hour :	21:00	Max Generation :	8115
E.P. Demand (at gen end) :	8000.0	MW	Hour :	21:00	Max Demand (Evening) :	7900
Maximum Generation :	7814.0	MW	Hour :	21:00	Reserve (Generation end) :	215
Total Gen. (MKWH) :	162.2	System L/ Factor :		86.50%	Load Shed :	0

EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR

-210

at 16:00

7.86

1

at -

Energy

vel of K

Totals

MMCFD

Oil Consumed (PDB) :

HSD :

FO

Cost of the Consumed Fuel (PDB+Pvt) :

Gas

Tk60,352,878

Coal

Tk10,503,254

Oil : Tk424,218,052

Total : Tk495,074,184

Load Shedding & Other Information

Area	Yesterday		Today	
	MW		Estimated Demand (S/S end) MW	Estimated Shedding (S/S end) MW Rates of Shedding (On Estimated Demand)
Dhaka	-	0:00	2908	-
Chittagong Area	26	18:05	813	-
Khulna Area	36	18:05	814	-
Rajshahi Area	26	18:05	790	-
Comilla Area	20	18:05	603	-
Mymensingh Area	21	18:05	459	-
Sylhet Area	20	18:05	287	-
Barisal Area	6	18:05	160	-
Rangpur Area	12	18:05	444	-
Total	167		7278	

Information of the Generating Units under shut down.

	Planned Shut- Down	Forced Shut- Down
	Nil	1) Ghorasal ST: Unit-6 (18/07/2019) Tongi GT 2) Ashuganj ST: Unit-1(12/09/2011:10) Sikalbaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-1,2 11)Ghorasal ST: Unit-1 4) Khulna ST 110 MW (04/11/2011-12) Saidpur GT 5) Ghorasal ST: Unit-4 (05/01/2011-13) Bhola GT-2 6) Haripur GT- 3 14) Sikalbaha 150MW (10/3/16) 7) Chandpur CCPP 15) Ashuganj ST: Unit-2(16/03/2016) 8) Chittagong ST: Unit-2 (18/10/2015)

Additional Information of Machines, lines, Interruption / Forced Load shed etc.

Description	Comments on Power Interruption
a) Amnura 132/33 kV T1 transformer was under shut down from 10:05 to 14:16 for red hot maintenance at 33 kV REB feeder.	About 20 MW power interruption occurred under Amnura S/S area from 10:05 to
b) Gopalganj S/S-Gopalganj P/S 132 kV Ckt was under shut down from 08:54 to 18:05 for CT replacement work at P/S end.	
c) Noapara 132/33 kV T2 transformer tripped at 09:10 due to winding temperature high and was switched on at 17:23.	
d) Meghnaghat Summit CCGP ST was synchronized at 09:59.	About 12 MW power interruption occurred under Sonargaon S/S area from 13:28 to 15:01.
e) Meghnaghat Summit CCGP GT-2 was synchronized at 10:23.	
f) After maintenance Khulna 150 MW was synchronized at 12:19.	
g) Sonargaon 132/33 kV T1 transformer 33 kV CB opened at 13:28 for red hot maintenance at 33 kV bus and was switched on at 15:01.	
h) Siddhirganj (desh) tripped at 18:12 due to DC ground fault and was synchronized at 20:09.	
i) Siddhirganj S/S-Siddhirganj P/S Ckt tripped at 18:12 showing master trip relay and was switched on at 18:23.	About 35 MW power interruption occurred under Mymensing S/S area from 14:02 to 14:09.
j) Siddhirganj S/S-Ullon Ckt-1 tripped at 18:12 from Siddhirganj end showing dist trip 1 & 2 and were switched on at 00:30 (17/03/16).	
k) Mymensing 132/33 kV T2 transformer was under shut down from 14:02 to 14:09 for parallel operation with T1 transformer.	
l) Comilla- Tripura 132 kV Ckt-1 was switched on at 01:00(17/03/16)	
m) Comilla- Tripura 132 kV Ckt-2 was switched on at 01:04(17/03/16)	
n) For the first time, Power flow has been starting from Tripura since 01:00(17/03/2016)	

Network Operation Division

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Load Dispatch Circle