POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT Reporting Date : 7-Mar-16 8177 MW Till now the maximum generation is:-21:00 Hrs 13-Aug-15 Generation & Demand MW Hour The Summary of Yesterday's (Day Peak Generation : 6-Mar-16 Today's Actual Min Gen. & Probable Gen. & Demand Min. Gen. at 5:00 4352 12:00 5946.0 Max Generation Evening Peak Generation MW Hour : 18:00 8037 E.P. Demand (at gen end) Maximum Generation 5946.0 мw Hour 18:00 Max Demand (Evening) 7300 7130.0 MW 737 Hour : Reserve (Generation end): System L/ Factor Total Gen. (MKWH) 142.6 83.36% Load Shed 0 EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR -30 Export from East grid to West grid :- Maximum 7.867 Energy Import from West grid to East grid :- Maximum Energy Water Level of Kapt 7-Mar-16 92.08 Actual : Rule curve : 92.04 Ft.(MSL) Gas Consumed: Total 851 60 MMCFD Oil Consumed (PDB) HSD FO Tk57,202,352 Cost of the Consumed Fuel (PDB+Pvt) : Coal Tk10.451.765 Oil : Tk326,053,559 Total: Tk393,707,676 Load Shedding & Other Information Yesterday Estimated Demand (S/S end) Estimated Shedding (S/S end) Rates of Shedding MW 2735 MW (On Estimated Demand) Dhaka 0:00 700 Chittagong Area 0:00 Khulna Area 0:00 780 0:00 0:00 Rajshahi Area 731 570 Comilla Area 434 322 151 Mymensingh Area Sylhet Area 0:00 0:00 Barisal Area 0:00 Rangpur Area 0:00 419 Total 6842 Information of the Generating Units under shut down Forced Shut- Down 1) Ghorasal ST: Unit-6 (18/09) Tongi GT 2) Ashuganj ST: Unit-1(12/010) Sikalbaha 60MW (23/11/15) Planned Shut- Down Nil 3) Siddhirgoni GT: Unit-1,2 11)Ghorasal ST: Unit-1 4) Khulna ST 110 MW (04/1 12) Saidpur GT 5) Ghorasal ST: Unit-4 (05/013) Bhola GT-2 6) Haripur GT- 3 7) Chandpur CCPP 14) Ashuganj : GT-2 15) Chittagong ST: Unit-1 8) Chittagong ST: Unit-2 (1816) Barapukuria: Unit-2 Additional Information of Machines, lines, Interruption / Forced Load shed etc. **Comments on Power Interruption** a) Khulna(S) 230/132 kV T1 transformers was under shut down from 09:27 to 17:28 for maintenance work b) Goalpara-Bagherhat 132 kV Ckt tripped at 12:37 from Goalpara end showing dist Z1 relays at the same time KPCL-2 About 80 MW power interruption occurred under Bagherhat, Mongla, Bh also trip and line was switched on at 12:44 and KPCL-2 was synchronized at 13:01. areas from 12:37 to 12:44 c) Rajshahi-Natore 132 kV Ckt-1 tripped at 15:37 from Rajshahi end showing dist CAS,CE relay and was switched on at 16:12. d) Bogra-Natore 132 kV Ckt-2 tripped at 17:20 from both end showing dist C Bogra end & dist C, CAT, PTAW at Natore end and was switched on at 17:45... end and was switched on a 17-49. [9] Ishurdi-Ghorsaal 230 kV Ckt-1 tripped at 18:08 from Ishurdi end showing PD3,PTAW and was switched on at 19:14. [7] Tongi-Kabirpur 132 kV Ckt-1 tripped at 18:22 from Tongi end showing dist AB,Z1 relay at Ckt-1 and were switched on g) Tongi-Kabirpur 132 kV Ckt-2 tripped at 18:22 from Tongi end showing CAR,CAS,CD,CSW,CE relay at Ckt-2 and was switched on at 19:05 h) Joydabpur-Kodda 132 kV Ckt-1,2 was shut down at 18:22 from Tongi end for 33 kV CB burst at Joydabpur S/S and and was switched on at 19:26... and was switched on at 19:2b...) Shaympur-Haripur 132 kV Ckt tripped at 18:30 from Haripur end showing dist AN,Z1 relay and was switched on at 18:52.)) Ashuganj-Ghorasal 132 kV Ckt-2 tripped at 19:01 from both end showing dist AB phase relay and was switched on at 19:47. k) Narshingdi 132/33 kV T1 transformers tripped at 19:25 due to over voltage and was switched on at 20:10.)) Feni-Comilla 132 kV Ckt-1 tripped at 18:15 from both end showing dist Z1,Z2,BC phase and was switched on at 06:27(07/03/2016) m) Feni-Comilla 132 kV Ckt-2 tripped at 19:30 from both end showing dist A,Z2,C phase and and was switched on at n) Chandpur-Chowmohoni 132 kV Ckt-1,2 tripped at 19:42 from Chandpur end and was switched on at 08:50(7/03/16)... o) Ashuganj 225 MW CCPP tripped at 18:22 due to over frequency and was synchronized at 22:18. p) Baghabari 100 MW tripped at 23:41 due to exhaust temperature high and was synchronized at 00:37(07/03/16). q) Mymenshing 132/33 kV T1 & T3 transformer was shut down from 05:38 to 06:42(07/03/16) for 33 kV project work. About 60 MW power interruption occurred under Mymensing S/S reas from 05:38 to 06:42

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle