				ID COMPANY OF BANGLAI				
			INAI	DAILY REPORT	CENTER			
<b>T</b> 'II 4 '	<i>.</i> .		0177 101		21.00		Reporting Date	: 2-Mar-16
Till now the maxin			8177 MW		21:00	Hrs	on 13-Aug-15	
The Summary of Y		1-Mar-16	Generation &		12.00			bable Gen. & Demand
Day Peak Generation		6771.0	MW	Hour :	12:00	Min. Gen.		5127
Evening Peak Genera		7881.0	MW	Hour :	19:00	Max Genera		8015
E.P. Demand (at gen	· · · · · · · · · · · · · · · · · · ·	7881.0	MW	Hour :	19:00	Max Deman		7900
Maximum Generation		7881.0	MW	Hour :	19:00		eneration end):	115
Total Gen. (MKWH)	:	150.4	System L/ Fa		79.54%	Load Shed	:	0
			/ IMPORT T	HROUGH EAST-WEST INT				
Export from East grid				-210		a 11:00	Energy	7.867
Import from West gr	<u> </u>				MW	a -	Energy	-
	Wa	ater Level of Kap	t2-Mar-16					
Actual :	93.11 Ft	.(MSL),		Rule of	curve : 92.84	Ft.( MSL )	)	
Gas Consumed :	Total	906.29	MMCFD.		Oil Cons u	imed (PDB):		
			HSD :					
							FO :	
Cost of the Consume	ed Fuel (PDB+Pvt) :	Gas :		Tk62,773,558				
	· · · ·	Coal :		Tk21,110,047	Oil	: Tk389,925,7	779 Total	: Tk473,809,385
	Los	ad Shedding & C	Other Information	ion				
Area	Yesterday					Today		
. nou	resterauj		F	stimated Demand (S/S end)			Shedding (S/S end)	Rates of Shedding
	MW		L	MW		Listinuted is	MW	(On Estimated Demand)
Dhaka	11111	0:00		2953			111 11	(on Estimated Demand)
Chittagong Area	-	0:00		761			-	-
	-						-	-
Khulna Area	-	0:00		848			-	-
Rajshahi Area	-	0:00		794			-	-
Comilla Area	-	0:00		611			-	-
Mymensingh Area	-	0:00		465			-	-
Sylhet Area	-	0:00		347			-	-
Barisal Area	-	0:00		162			-	-
Rangpur Area	-	0:00		451			-	-
	-							
Total	0			7392			0	
	Information of	the Generating n	nachines under	shut down.				
	Planned Shut- Dow	n				hut- Down		
							-6 (18/09) Tongi GT	
								na 60MW (23/11/15)
						• •	nit-1,2 11)Ghorasa	
					4) Khulna	a ST 110 MV	N (04/1 12) Saidpur	GT
					5) Ghora	sal ST: Unit-	-4 (05/0 13) Bhola G	T-2
					6) Haripu	ır GT- 3	14) Ashuga	nj : GT-2
					7) Chand	Ipur CCPP	15) Chittago	ong ST: Unit-1
							nit-2 (18/10/2015)	5
	1				0/011110	901.901.01		
	Additional Informat	ion of Machines	, lines, Interru	ption / Forced Load shed etc.				
L	Deceminti				F J	ad a had-d / T	tonumted A	
	Description				Forced Io	ad snaded / If	nterrupted Areas	
a) Cavia Davar Dak		waa undar ahu	t down from (	9:10 to 17:57 for A /M				
1 / I				08:19 to 17:57 for A/M.				
D) Laimonirhat 132	33 KV 1-2 transform	ner was under f	orced shut do	own from 13:29 to 14:15 due	i		•	I under Lalmonirhat S/S area
					from 13:	29 to 14:15.		
<ul> <li>c) After maintenand</li> </ul>								
d) Sylhet 150 MW	GT was shut down	at 00:01 (2/3/20	016) for Air filt	er cleaning.				
e) Chatak 132/33 k	V T-3 transformer w	as tripped at 0	2:06 (2/3/201	6) due to fault at Companyg	anj fee About 8 I	MW power in	nterruption occurred	l under Chatak S/S area
at 02 :24 (2/3/2016	).				from 02:	06 (2/3/2016	6) to 02:24 (2/3/2010	6).

Sub Divisional Engineer								
Network Operation Divisio	n							

Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle

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