			NATIONA	MPANY OF BANGLADESH LTD. L LOAD DESPATCH CENTER AILY REPORT						OF-LDC-08 Page -1
Till now the maxi	mum generation	is : -	8177 MW	MET REFORT	21:00	Hrs	on	Reporting Date : 13-Aug-15	17-Feb-16	Tage -1
The Summary of		16-Feb-16	Generation & Dema	nd	21100			& Probable Gen. & I	Demand	
Day Peak Generation		6333.0	MW	Hour :	12:00	Min. Gen. at		4:00	4653	MW
Evening Peak Gener		7521.0	MW	Hour :	19:00	Max Generation	:		7921	MW
E.P. Demand (at gen		7521.0	MW	Hour :	19:00	Max Demand	:		7600	MW
Maximum Generation Total Gen. (MKWH)		7521.0 142.2	MW System L/ Factor	Hour :	19:00 78.76%	Load Shed			321 0	MW MW
Total Gen. (WK WH)) .	142.2		THROUGH EAST-WEST INTERC		Load Siled			0	M W
Export from East gri	d to West grid :- 1	Maximum		-130		a 16:00		Energy	7.867	MKWHR.
Import from West gr	rid to East grid :- 1		-		MW	a -		Energy	-	MKWHR.
Actual	: 96.10	Water Level of Kap Ft.(MSL),	pt 17-Feb-16		Rule curve : 94.76	Ft.(MSL)				
Actual	. 90.10	PL(MBL),			Kule curve : 94.70	Pt.(MSL)				
Gas Consumed :	Total	943.36	MMCFD.		Oil Consu	imed (PDB):				
								HSD :		Liter
								FO :		Liter
Cost of the Consume	ed Fuel (PDB+Pvt): Gas :		Tk65,923,609						
		Coal :		Tk10,194,331	Oil	: Tk256,676,130		Total : Th	332,794,070	
Load Shedding & Other Information										
Area	Yesterda	y				Today				
				Estimated Demand (S/S end)		Estimated Sheddin	g (S/S en		Rates of Shedding	
Dhala	MW	0.00	-	MW		+		MW (C	In Estimated Demand)
Dhaka Chittagong Aroa	-	0:00		2834				-	-	
Chittagong Area Khulna Area		0:00 0:00		728 811				-		
Rajshahi Area		0:00		759				-	-	
Comilla Area		0:00		589				-	-	
Mymensingh Area	-	0:00		448				-	-	
Sylhet Area	-	0:00		333				-	-	
Barisal Area	-	0:00		156				-	-	
Rangpur Area	-	0:00		434				-	-	
Total	- 0			7092				0		
1000	0			1072		1		0		
	Information	n of the Generating	machines under shut do	wn.						
					E 10	L (D				
	Planned Shut- E	own				hut- Down Isal ST: Unit-6 (18/	07/2010	9) Tongi GT		
						anj ST: Unit-1(12/0			60MW (23/11/15)	
						irgonj GT: Unit-1& 2		11)Ghorasal S	F: Unit-1	
						a ST 110 MW (04/1				
					5) Ghora	sal ST: Unit-4 (05/0	01/2015)	13) Bhola GT-2		
						ur GT-2 & 3 (07/01/	2016)	14) Barapukuria		
						dpur CCPP		15) Ashuganj :		
					8) Chitta	gong ST: Unit-2 (18	8/10/201	5) 16)Ghorashal 1	00MW(Aggreko)	
	Additional Info	rmation of Machin	nes, lines, Interruption	/ Forced Load shed etc.						
	Description				Easter I	ad shaded / Interm				
Description Forced load shaded / Interrupted Areas (a) Fenchuganj (P/S)-Sylhet 132 kV Ckt was under shut down from 09:08 to 11:44 due to A/M. Fenchuganj (P/S)										
a) renormagini (r/o)-symet roz k v CK was under snu down nom 09.08 to 11.44 due to A/M.										
b) aninapun 122/33 kV 12 transformer was under strut down from 05.06 to 17.45 due to ZMM.										
0) Mymenshing-Kishoregani 132 kV Ckt-1 was under shut down from 12:05 to 12:13 for tree trimming.										
c) Summit Bibiyana 2 tripped at 12-46 due to gas pressure aburgth fall.										
6) domini clavana z trappo dr zero do gob prozona clavana unani. f) After maintenance Ghorasal 132/33 kV T-2 transformer was switched on at 13:45.										
	g) Shahibazar 132/11 kV T-2 Auxiliary transformer was shut down at 0:10 due to oil leakage.									
h) After maintena	ince Summit Bil	biyana-II CCPP (GT & ST were sync	hronized at 15:42 & 16:59.						
				ortage of demi-water.						
i) Barisal -Summit Barisal PP 132 kV Ckt was switched on at 17:40 without load.										
k) Dohazari-Kalaish Peaking was forced shut down at 18:32 as a fire extinguisher operated automatically.										
I) Hathazari 132/33 kV T-1 transformer was shut down at 07:04 (17/2/16) due to A/M.										
m) TK Chemical-Si	ikalbaha 132 kV	Ckt tripped at 07:	:02 (17/2/16) showing	E/F & O/C relays at Sikalbaha end.						
Sub Divisional Engi	incor		Executive Engine	or	l.			Superinter	ndent Engineer	
Network Operation			Network Operation						spatch Circle	
			· · · · · · · · · · · · · · · · · · ·							