Till now the maximum generation is:   S177 MW   S21:00   S12:00   S13:00	POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT											
The Summary of Vestershay's   1-8-b   6   Generation & Pennand   1200   1500   3746	Till non the mont			0177 MW	DAIL1 KEI	OKI		21.00	II.a		: 12-Feb-16	
Dog Peak Generation   S885.0 MW   Hour   1200 Min Cas   5.00   3346								21.00			ohable Gen. & Demand	
Everling Peach Ciencersions   715.30   MIV   Hour   19-20   Maximum   19-20   Max Demand   19-20   1738								12:00				
ER Demand (ag ges ead) : 71530 MWW Hore: 1920 Max Demand : 6700 Maximum (Searcher) : 71530 MWW Hore: 1920 Maximum (Searcher) : 1920 Load Shed : 1788 Prod Cenc (MAVH) : 1840 Maximum (Searcher) : 1920 Maximum (Searcher) : 1920 Maximum Maximum (Searcher) : 1920 Maximum Maximum (Searcher) : 1920 Maximum Maximum (Searcher) : 1920 MWW at 1500 Energy 7.867 MWW at 1500 Energy			7153.0	MW	Hour:			19:30	Max Generation	1 :	8078	
Maximum   Simple			7153.0	MW	Hour:			19:30	Max Demand	:	6700	
EXPORT / IMPORT THROUGH EAST MEST INTERCONNETOR   Export from East grid   5 Maximum   500   100 mg/s   7,867   100 mg/s   100 mg/s			7153.0	MW	Hour:			19:30			1378	
Export from East grid west grid > Maximum   -300   May   15.00   Energy   7.867	Total Gen. (MKWH)	) :	134.6	System L/ Factor	r i			78.40%	Load Shed	:	0	
	EXPORT / IMPORT THROUGH EAST-WEST INTERCONNECTOR											
Martual   1,96,99   FLOMS .   Rule curve   1,96,40   FLOMS .	Export from East grie	d to West grid :- Max	ximum			-200		MW	a 15:00	Energ	y 7.867	
Gas Consumed   Total										Energ	у -	
Gas Consumed   Total   918.10   MMCFD.   MMCFD.   Gas   Total   She				t 12-Feb-16								
Cost of the Cossumed Feel (PDB+Prt)   Gas   Tk61.899,707   Coal   Tk16.986,529   Oil   Tk205.274,184   Total   Tk286.162,420	Actual :	: 96.39 F	t.(MSL),				Rule curve	95.46	Ft.( MSL )			
Cost of the Consumed Field (PDB+Pv):   Gas   Th61,2897,707   Cost   Th18,998,599   Oil   Th205,274,184   Total   Th286,162,420	Gas Consumed:	Total	918.10	MMCFD.				Oil Consumed (PDB):				
Total   Consumed   Field (PDB   Phys)   Coal   Tal (18,988,529)   Coll   Tal (20,5274,184   Total   Tal (20,420)												
Coal : Tk18/98/529										FO :		
Coal : Tk18/98/529												
Area	Cost of the Consume	ed Fuel (PDB+Pvt):										
Acea			Coal :		TI	k18,998,529		Oil	Tk205,274,184	Total	: Tk286,162,420	
Acea												
Estimated Demand (SS, end)		Lo	ad Shedding &	Other Informatio	<u>n</u>							
MW	Area	rea Yesterday										
Dialas									Estimated Shed			
Chittagong Area		MW								MW	(On Estimated Demand)	
Skillank Area   - 0.00   683		-								-	-	
Rajshah Area		-								-	-	
Comital Area   - 0.00   511		-								-	-	
Mymensigh Area   - 0.00   391   286   - 286   - 387   28		-								-	-	
Sylbet Area   - 0.00   286		-								-	-	
Barisal Area   - 0.00   375		-				371				-	-	
Total   0   6067   0		-								-	-	
Planned Shut - Down		-								-	-	
Information of the Generating machines under shut down.  Planned Shut- Down  1) Ghorasaal ST: Unit-6 (18/09) Tongi GT 2) Ashuganj ST: Unit-1(12/010) Sikalabaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-18 2 11]Shorasaal ST: Unit-2 4) Khulna ST 110 MW (04/112) Saidpur GT 5) Ghorasaal ST: Unit-4 (05/013) Bhola GT-2 6) Haripur GT-2 & 3 (07/01/2016) 7) Chandpur CCPP 8) Chittagong ST: Unit-2 (18/10/2015)  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Description a) Aminbazar-Meghanaghat 230 kV Ckt-2 was under shut down from 08:23 to 17:39 due to A/M. b) Natore-Ishurid 132 kV Ckt-2 was under shut down from 10:20 to 12:37 due to development work. c) Haripur 132/33 kV T2 transformer was under shut down from 10:30 to 13:55 due to A/M. d) Chapainawabganj 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 19:45. f) Saidpur 132/33 kV T3 transformer was under shut down from 19:45. g) Barapukuria ST #2 was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT. g) Barapukuria ST #2 was under shut down at 00:01(12/02/2016) due to TBN side maintenance. h) Siddirganj 132/33 kV T1 & T2 transformers tripped at 04:31(12/02/2016) from both end showing inst. E/F relay and were switched on at 04:52(12/02/2016). Sub Divisional Engineer  Executive Engineer  Superintendent Engineer	Rangpur Area	-	0:00			375				-	-	
Information of the Generating machines under shut down.  Planned Shut- Down  1) Ghorasaal ST: Unit-6 (18/09) Tongi GT 2) Ashuganj ST: Unit-1(12/010) Sikalabaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-18 2 11]Shorasaal ST: Unit-2 4) Khulna ST 110 MW (04/112) Saidpur GT 5) Ghorasaal ST: Unit-4 (05/013) Bhola GT-2 6) Haripur GT-2 & 3 (07/01/2016) 7) Chandpur CCPP 8) Chittagong ST: Unit-2 (18/10/2015)  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Description a) Aminbazar-Meghanaghat 230 kV Ckt-2 was under shut down from 08:23 to 17:39 due to A/M. b) Natore-Ishurid 132 kV Ckt-2 was under shut down from 10:20 to 12:37 due to development work. c) Haripur 132/33 kV T2 transformer was under shut down from 10:30 to 13:55 due to A/M. d) Chapainawabganj 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was under shut down from 19:45. f) Saidpur 132/33 kV T3 transformer was under shut down from 19:45. g) Barapukuria ST #2 was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT. g) Barapukuria ST #2 was under shut down at 00:01(12/02/2016) due to TBN side maintenance. h) Siddirganj 132/33 kV T1 & T2 transformers tripped at 04:31(12/02/2016) from both end showing inst. E/F relay and were switched on at 04:52(12/02/2016). Sub Divisional Engineer  Executive Engineer  Superintendent Engineer	m	-				co.c=						
Planned Shut- Down  Planned Shut- Down  1) Ghorasal ST: Unit-6 (18/09) Tongi GT 2) A shuganj ST: Unit-1 (12/0 10) Sikalbaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-14 (21/10) Ghorasal ST: Unit-2 4) Khulan ST: 110 MW (04/1 12) Saiqbur GT 5) Ghorasal ST: Unit-2 (18/10/02016) 7) Chandpur CCPP 8) Chittagong ST: Unit-2 (18/10/2015)  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Description a) Aminbazar-Meghanaghat 230 kV Ckt-2 was under shut down from 08:23 to 17:39 due to A/M. b) Natore-Ishurdi 132 kV Ckt-2 was under shut down from 10:20 to 12:37 due to development work. c) Hanjur 132/33 kV T2 transformer was under shut down from 10:30 to 13:55 due to A/M. d) Chapainawabganj 132/33 kV T3 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV T3 transformer was energized on 19:45. f) Saidpur 132/33 kV T2 transformer was energized on 19:45. g) Barapukuria ST #2 was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV T-2 transformer was energized on 19:45. g) Barapukuria ST #2 was under shut down at 00:01(12/02/2016) due to TBN side maintenance. h) Siddirganj 132/33 kV T3 k T2 transformers tripped at 04:31(12/02/2016) from both end showing inst. E/F relay and were switched on at 04:52(12/02/2016). l) Sirajgonj 225 MW CCPP tripped at 04:28(12/02/2016) due to HV Breaker trip and GT was synchronized at 06:02 (12/02/2016)  Sub Divisional Engineer  Executive Engineer  Superintendent Engineer	10tai U 6067									0		
1 Ghorasal ST: Unit-6 (18/09) Tongi GT   2) Ashugan ST: Unit-1 (12/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 (20/11) Siddhirgonj GT: Unit-1 (21/0 (20/11) Siddhirgonj GT: Unit-1 (21/0 (20/11) Siddhirgonj GT: Unit-2 (18/10/2015)   4) Additional Information of Machines, lines, Interruption / Forced Load shed etc.    Description	Information of the Generating machines under shut down											
1 Ghorasal ST: Unit-6 (18/09) Tongi GT   2) Ashugan ST: Unit-1 (12/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 10) Sikalbaha 60MW (23/11/15)   3) Siddhirgonj GT: Unit-1 (21/0 (20/11) Siddhirgonj GT: Unit-1 (21/0 (20/11) Siddhirgonj GT: Unit-1 (21/0 (20/11) Siddhirgonj GT: Unit-2 (18/10/2015)   4) Additional Information of Machines, lines, Interruption / Forced Load shed etc.    Description												
2) Ashuganj ST: Unit-1 (2/0 10) Sikalbaha 60MW (23/11/15) 3) Siddhirgonj GT: Unit-18 211)Ghorasal ST: Unit-2 4) Khulna ST 110 MW (04/1 12) Saidpur GT 5) Ghorasal ST: Unit-4 (05/013) Bhola GT-2 6) Haripur GT-2 & 3 (07/01/2016) 7) Chandpur CCPP a) Chittagong ST: Unit-2 (18/10/2015)  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Description a) Aminbazar-Meghanaghat 230 kV Ckt-2 was under shut down from 08:23 to 17:39 due to A/M. b) Natore-Ishurdi 132 kV Ckt-2 was under shut down from 10:20 to 12:37 due to development work. c) Haripur 132/33 kV 7-2 transformer was under shut down from 10:30 to 13:55 due to A/M. d) Chapainawabganj 132/33 kV 7-2 transformer was under shut down from 10:31 to 21:40 due to painting work. e) Bhandaria 132/33 kV 25/41 MVA transformer was energized on 19:45. f) Saidpur 132/33 kV 7-2 transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT. g) Barapukuria ST #2 was under shut down at 00:01(12/02/2016) due to TBN side maintenance. h) Siddirganj 132/33 kV T1 & T2 transformer stripped at 04:31(12/02/2016) from both end showing inst. E/F relay and were switched on at 04:52(12/02/2016). l) Sirajgonj 225 MW CCPP tripped at 04:26(12/02/2016) due to HV Breaker trip and GT was synchronized at 06:02 (12/02/2016)  Sub Divisional Engineer  Superintendent Engineer		Planned Snut- Down										
3) Siddhirgonj GT: Unit-18 211 (Bhorasal ST: Unit-2 4) Khulna ST 110 MW (04/112) Saidpur GT 5) Ghorasal ST: Unit-4 (05/013) Bhola GT-2 6) Haripur GT-2 8 3 (07/01/2016) 7) Chandpur CCPP 8) Chittagong ST: Unit-2 (18/10/2015)  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Description  Additional Information of Machines, lines, Interruption / Forced Load shed etc.  Forced load shaded / Interrupted Areas  Proced load shaded / Interrupted Areas  Forced load shaded / Interrupted Areas  Proced load shaded / Interrupted Areas  Forced												
Additional Information of Machines, lines, Interruption / Forced Load shed etc.    Description   Aminbazar-Meghanaghat 230 kV Ckt-2 was under shut down from 08:23 to 17:39 due to A/M.   b) Natore-Ishurdi 132 kV Ckt-2 was under shut down from 10:30 to 13:55 due to A/M.   b) Natore-Ishurdi 132 kV Ckt-2 was under shut down from 10:30 to 13:55 due to A/M.   b) Chapianawabganj 132/33 kV 71:2 transformer was under shut down from 10:31 to 21:40 due to painting work.   c) Hanipur 132/33 kV 72 transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to A/M.   Saidpur 132/33 kV 71:4 Transformer was under shut down from 19:16 to 20:15 due to A/												
Solution												
Similar of T-2 & 3 (07/01/2016)   To Chandpur CCPP												
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Description a) Aminbazar-Meghanaghat 230 kV Ckt-2 was under shut down from 08:23 to 17:39 due to A/M. b) Natore-Ishurdi 132 kV Ckt-2 was under shut down from 10:20 to 12:37 due to development work. c) Haripur 132/33 kV T-2 transformer was under shut down from 10:30 to 13:55 due to A/M. d) Chapainawabganj 132/33 kV T-3 transformer was under shut down from 10:41 to 21:40 due to painting work. e) Bhandaria 132/33 kV 25/41 MVA transformer was energized on 19:45. f) Saidpur 132/33 kV T-2 transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT. g) Barapukuria ST #2 was under shut down at 00:01(12/02/2016) due to TBN side maintenance. h) Siddirganj 132/33 kV T1 & T2 transformers tripped at 04:31(12/02/2016) from both end showing inst. E/F relay and were switched on at 04:52(12/02/2016). l) Sirajgonj 225 MW CCPP tripped at 04:26(12/02/2016) due to HV Breaker trip and GT was synchronized at 06:02 (12/02/2016)  Sub Divisional Engineer  Executive Engineer  Superintendent Engineer												
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b) Natore-Ishurdi 132 kV Ckt-2 was under shut down from 10:20 to 12:37 due to development work. c) Haripur 132/33 kV T-2 transformer was under shut down from 10:30 to 13:55 due to A/M. d) Chapainawabganj 132/33 kV T-2 transformer was under shut down from 10:31 to 12:40 due to painting work. e) Bhandaria 132/33 kV 25/41 MVA transformer was energized on 19:45. f) Saidpur 132/33 kV T-2 transformer was under shut down from 19:16 to 20:15 due to red hot maintenance at 33 kV CT. g) Barapukuria ST #2 was under shut down at 00:01(12/02/2016) due to TBN side maintenance. h) Siddirganj 132/33 kV T1 & T2 transformers tripped at 04:31(12/02/2016) from both end showing inst. E/F relay and were switched on at 04:52(12/02/2016). l) Sirajgonj 225 MW CCPP tripped at 04:26(12/02/2016) due to HV Breaker trip and GT was synchronized at 06:02 (12/02/2016)  Sub Divisional Engineer Executive Engineer Superintendent Engineer	a) Aminhazar-Ma		/ Ckt-2 was un	ider shut down	from 08-23 to	17:39 due to Δ/M		r or ced to	au snaucu / Inte	i i upicu Ai cas		
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