				D COMPANY OF BANGLAI IONAL LOAD DESPATCH DAILY REPORT				
Till now the maxin	mum generation is	· _	8177 MW			21:00	Hrs on	Reporting Date : 13-Aug-15
Till now the maximum generation is : - The Summary of Yesterday's (2-Feb-16			Generation &	Demand		21.00	Today's Actual Min Gen. & Probable	
Day Peak Generation	:	5813.0	MW	Hour :		9:00	Min. Gen. at	4:00
Evening Peak Generat	ion :	7042.0	MW	Hour :		19:30	Max Generation :	
E.P. Demand (at gen e	end) :	7042.0	MW	Hour :		19:30	Max Demand :	
Maximum Generation	n :	7042.0	MW	Hour :		19:30		
Total Gen. (MKWH)	:	132.9	System L/ Fac	tor :		78.62%	Load Shed :	
		EX	PORT / IMPOR	THROUGH EAST-WEST	INTERCONNE	CTOR		
Export from East grid Import from West grid	d to East grid :- Max	dimum		-160			at 17:00 at -	Energy Energy
Actual		Water Level of Kap Ft.(MSL),	tai 3-Feb-16		Rule curve	96.72	Ft.(MSL)	
Gas Consumed :	Total	850.85	MMCFD.			Oil Consu	med (PDB):	
								HSD : FO :
Cost of the Consumed	d Fuel (PDB+Pvt) :	Gas : Coal :		Tk59,269,080 Tk20,852,044		Oil	: Tk280,945,744	Total :
		Load Shedding &	Other Informati	on				
Area	Yesterday						Today	
				Estimated Demand (S/S end	d)		Estimated Shedding (S/S end)	
	MW			MW				MW
Dhaka	-	0:00		2602				-
Chittagong Area	-	0:00		663 729				-
Khulna Area Rajshahi Area	-	0:00 0:00		738 692				-
Comilla Area	-	0:00		544				-
Mymensingh Area	-	0:00		415				-
Sylhet Area		0:00		306				_
Barisal Area	_	0:00		145				_
Rangpur Area	-	0:00		400				-
rang a rica	-	0.00		100				
Total	0			6505				0
	Information of	of the Generating m	achines under shut	down.				
	Planned Shut- Down					Forced Shut-Down		
						1) Ghora	sal ST: Unit-6 (18/07/2010)	9) Tongi GT
						2) Ashug	anj ST: Unit-1(12/09/2015)	10) Sikalbaha
						3) Siddhi	rgonj GT: Unit-1& 2	11)Ghorasal
							a ST 110 MW (04/11/2014)	12) Saidpur G
							sal ST: Unit-4 (05/01/2015)	13) Haripur P
							ır GT-2 & 3 (07/01/2016)	14) Chandpu
							anj ST: Unit- 4	
						8) Chittag	gong ST: Unit-2 (18/10/2015)	
	Additional Inform	nation of Machine	s, lines, Interrup	tion / Forced Load shed etc.				
Description						Forced lo	ad shaded / Interrupted Areas	
	-						-	
a) Comilla(N)-Bibiy	ana 230 kV Ckt-2 v	was under shut do	own from 09:47	to 17:09 due to A/M.				
b) Aminbazar 230/1	32 kV T1 transform	ner was under sh	ut down from 10	:49 to 11:54 due to AM.				
c) Aminbazar 230/1	32 kV T2 transform	ner was under sh	ut down from 11	:56 to 12:41 due to A/M.				
d) Jamalpur 132/33	3 kV T1 transforme	r was under shut	down from 09:0	2 to 18:35 due to painting w	ork.			
e) Agargaon 132/33	3 kV T2 transforme	r was under shut	down from 12:1	1 to till now due to A/M.				
f) Aminbazar-Savar	132 kV Ckt-2 was	under shut down	from 08:11 to ti	Il now due to maintenance	work.			
g) Halishahar 132/3	33 kV T1 transform	er was under shu	ut down from 10	37 to 13:35 due to red hot r	naintenance wo	rk.		
				:02 to 13:44 due to oil leaka	ge maintenanc	e.		
i) Aminbazar-Kallya								
				to 15:19 due to A/M.				
 k) After maintenance Summit Meghnaghat GT-1 was synchronized at 16:59. l) After maintenance Baghabari 71 MW was synchronized at 20:22. 								
1	0			.17				
m) After maintenan n) Haripur 412 MW								
 Meghnaghat Sun 			,					
	•			3/02/2016) due to disk insu	lator replaceme	nt work.		
				,				
						1		~ .
Sub Divisional Engi			Executive	•				Superint
Network Operation	DIVISION		Network Ope	ration Division		1		Load D
I						1		

3-Feb-16 4160 7555 7100 455 0 7.867 Tk361,066,868 Rates of Shedding (On Estimated Demand) -------_____ ı 60MW (23/11/15) ST: Unit-5 зT ower CCPP r CCPP

endent Engineer)ispatch Circle

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