POWER GRID COMPANY OF BANGLADESH LTD. NATIONAL LOAD DESPATCH CENTER									
				DAILY REPORT				Reporting Date	: 29-Jan-16
	mum generation is :		8177 MW			21:00	Hrs	on 13-Aug-15	
The Summary of Yesterday's (28-Jan-16			Generation & De						obable Gen. & Demand
Day Peak Generation		5671.0	MW	Hour :		10:00	Min. Gen. a		4091
Evening Peak Genera		7065.0	MW MW	Hour : Hour :		19:00	Max Generat		7555
E.P. Demand (at gen		7065.0				19:00	Max Demand	1 :	6400
Maximum Generation Total Gen. (MKWH)		7065.0 128.0	MW	Hour:		19:00 75.49%	1 101 1		1155 0
Total Gen. (MKWH)		128.0	System L/ Factor	: DT THROUGH EAC	T-WEST INTERCONNECTO		Load Shed	:	U
Export from East aris	d to Wast grid : May	imum	EXPORT / IMPO	ri ihkuugh eas -70	1-WEST INTERCONNECTO	MW	a 17:00	Enorm	v 7.867
Export from East grid to West grid :- Maximum -70 MW a17:00 Energy Import from West grid to East grid :- Maximum - MW a - Energy -									
import from west gri	wax	iter Level of Ka	nt 20-Ian-16			IVI VV	a -	Ellerg	y -
Actual :		t.(MSL) ,	51 2 /- 3 dil - 10		Rule curve	: 97.60	Ft.(MSL)		
Gas Consumed:	Total	857.46	MMCFD.			Oil Cons	umed (PDB):	HSD : FO :	
Cost of the Consume	d Fuel (PDR+Pvt)	Gas :		Tk58,155,3	95				
cost of the consume	a ruoi (r DD 17 tt)	Coal :		Tk12,923,1		Oil	: Tk298,367,1	55 Total	: Tk369,445,672
	Los	ad Shedding &	Other Information	<u>1</u>					
Area	Yesterday						Today		
				Estimated Deman	d (S/S end)		Estimated Sh	nedding (S/S end)	Rates of Shedding
	MW		1	MW				MW	(On Estimated Demand
Dhaka	-	0:00		2333				-	-
Chittagong Area	-	0:00		588				-	
Khulna Area	-	0:00		653				-	
Rajshahi Area	-	0:00		614				-	-
Comilla Area	-	0:00		492				-	-
Mymensingh Area	-	0:00		377					
Sylhet Area	-	0:00		275					
Barisal Area	_	0:00		131					
Rangpur Area	_	0:00		360					
	_						1		
Total	0			5823				0	
	Information of	the Generating	machines under shu	t down.					
Planned Shut- Down						Forced Shut-Down			
						[1] Ghorasal ST: Unit-6 (18/09) Tongi GT [2) Ashuganj ST: Unit-1 (12/0 10) Sikalbaha 60MW (23/11/15) [3) Siddhirgonj GT: Unit-1 & 211) Ashuganj : GT-2 [4) Khulna ST 110 MW (04/1 12) Saidpur GT [5] Ghorasal ST: Unit-4 (05/0 13) Haripur Power CCPP [6] Haripur GT-2 & 3 (07/01/1/14) Ayhuganj ST: Unit-3(28/01/20-7) [7] Haripur 412 MW CCPP [7] Haripur 412 MW CCPP [8] Siphet 150 MW [8] Chittagong ST: Unit-2 (1816) Chandpur 150MW			
	Additional Informa	ntion of Machin	es, lines, Interrupt	ion / Forced Load shed	etc.				
							oad shaded / Ir	nterrupted Areas	
b) Jhenidah-Jessic Joydevpur 132. d) Hasnabad 230. d) Hasnabad 250. f) After maintenar g) Haripur-EGCB h) After maintenar i) Hathazari 230 kV j) Aminbazar 230/1 k) Ashuganj #3 w.	gnaghat 230 kV C ore 132 kV Ckt-2 v ore 132 kV Ckt-2 v 333 kV T2 transfor /132 kV T3 transfo a Ckt-1 & 2 were s oce Summit Biblya 132 kV Ckt was u nce Barapukuria # / mid breaker was sl 32 kV T2 transform as under shut dow kV T1 transformer	was under shi mer was under primer was under shut down frou ina #2 GT & S ina #2 GT & S 2 was synchr hut down at 17 er tripped at 22 yn at 00:35(28)	at down from 10: er shut down from der shut down from m 08:36 to 16:15 it was synchroni vn from 11:40 to onized at 16:33. 18 due to hydrau 2:20 showing gene 0/01/16) due to st	lic pressure low. eral trip and was switcl eam heater mainten	/M. to A/M. te to red hot maint. 4 respectively.				
Sub Divisional Engineer Executive Engineer Network Operation Division Network Operation Division						1			ntendent Engineer I Dispatch Circle