			POWER GRID NATIO	COMPANY OF BANGLADES NAL LOAD DESPATCH CEI	H LTD. NTER						
				DAILY REPORT	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				Reporting Date	e: 28-Jan-16	
	mum generation is :		8177 MW			21:00	Hrs or		13-Aug-15		
The Summary of		27-Jan-16 5514.0	Generation & D			12:00	Today's Actual Min Ge	en. & Pro		9emand 3855	
Day Peak Generation Evening Peak Gener		5514.0 6870.0	MW MW	Hour : Hour :		20:00	Min. Gen. at Max Generation		5:00	3855 7640	
E.P. Demand (at gen		6870.0	MW	Hour :		20:00	Max Demand	:		7100	
Maximum Generation		6870.0	MW	Hour :		20:00		-		540	
Total Gen. (MKWH) :	126.9	System L/ Factor	:		76.95%	Load Shed :	:		0	
			EXPORT / IMPO	RT THROUGH EAST-WEST	INTERCONNECTO						
	d to West grid :- Max			-180		MW	a 17:00		Energ		
Import from west gr	rid to East grid :- Max	ater Level of K	- ant 28-Ian-16			MW	a -		Energ	зу -	
Actual		t.(MSL),	.pt 20-3411-10		Rule curve	: 97.80	Ft.(MSL)				
Gas Consumed:	Total	861.60	MMCFD.			Oil Cons	imed (PDB):				
Gas Consumed .	Total	801.00	WINICI D.			On Cons	illied (FDB).		HSD :		
									FO :		
	IF LODD D			W 54 024 044							
Cost of the Consume	ed Fuel (PDB+Pvt) :	Gas : Coal :		Tk56,936,916 Tk10,091,362		Oil	. TLOTA 450 504		T-4-1	: Tk341.486.862	
		Coai :		1K10,091,362		Oil	: Tk274,458,584		Total	: 1K341,480,802	
	Lo	ad Shedding &	de Other Information	<u>n</u>							
Area	Yesterday						Today				
	Losterday			Estimated Demand (S/S er	id)		Estimated Shedding (S/S	S end)		Rates of Shedding	
	MW			MW	<u> </u>				MW	(On Estimated Demar	
Dhaka	-	0:00		2606	·				-	-	
Chittagong Area	-	0:00		664					-	-	
Khulna Area	-	0:00		739 693					-	-	
Rajshahi Area Comilla Area	-	0:00		693 545					-	-	
Mymensingh Area		0:00		416					-		
Sylhet Area		0:00		307						-	
Barisal Area	_	0:00		145					-		
Rangpur Area	-	0:00		400					-	-	
	-										
Total	0			6515					0		
	Information of	the Generating	machines under shu	t down.							
	Planned Shut- Dow	'n				Forced S	hut- Down				
							asal ST: Unit-6 (18/07/20		9) Tongi G	Т	
							Ashuganj ST: Unit-1(12/09/2015) 10) Sikalbaha 60MW (23/11				
							3) Barapukuria ST-2 (07/12/2015) 11) Ashuganj : GT-2				
						4) Khulna ST 110 MW (04/11/2014) 5) Ghorasal ST: Unit-4 (05/01/2015) 6) Haripur GT-2 & 3 (07/01/2016) 14) Siddhirgonj GT: Unit-1 & 2				r G I	
							7) Haripur 412 MW CCPP				
						8) Chittagong ST: Unit-2 (18/10/2015)					
	Additional Informa	ation of Machi	nes, lines, Interrupt	ion / Forced Load shed etc.							
a) Jamalnur 132/	Description	ner was unde	ar shut down from	09:00 to 17:42 due to A/M.		Forced load shaded / Interrupted Areas					
				om 09:13 to 16:59 due to A/M.	M.	ł					
					vi.	ļ					
	c) Julda-Halishahar 132 kV line was under shut down from 08:59 to 14:22 due to A/M. d) Haripur S/S-Haripur 360 MW PP 230 kV Ckt-1 was shut down at 08:26 due to A/M.										
U) Haripur (3/5-Haripur 360 MW PP 230 kV Ckt-2 was shut down at 08:35 due to A/M.											
7) Aminbazar 230/132 kV T02 transformer tripped at 10:50 from both end showing General tripped and was											
switched on at 1				3							
		t-1 tripped at	10:50 from Agar	gaon end showing Dist.Gen.	tripped and was						
switched on at 11				700 1 1 1 1 1 1 1 1 1		A la	NA/				
		under snut do	own from 11:47 to	7:02 due to R- phase of this li	ne got	About 5 MW power interruption occurred under Barisal S/S area from 11:47 to 17:02.					
snapped at Bak i) Jhenaidah-Jess	but down from 00	IIOIII I I	.47 10 17.02.								
				m 09:50 to 16:46 due to A/N	1						
	bus-2 was under					1					
				n 15:26 to 17:06 due to low	das pressure.	1					
				15:18 to 15:28 due to oil lea		ing.					
n) Kishoreganj 132/33 kV T3 transformer tripped at 17:12 due to 33 kV feeder fault and was switched on at 17:37 and was About 25 MW power interruption occurred under Kishoreganj S/S area shut down from 23:30 to 01:50 (28/01/2016) due to work on burst cable of T3 transformer. from 17:12 to 17:37 & 23:30 to 01:50(28/01/2016)									eganj S/S area		
						from 17:	12 to 17:37 & 23:30 to 0	1:50(28/	01/2016)		
o) Summit Bibiyan	a- 2 tripped at 06:53	3 (28/01/2016)	aue to control sys	tem fault . rom 07:45 to 09:20 (28/01/201	6) due to TP2 out-						
p) Hasnabad 230/1 transformer repla		insionner was	under snut down f	10111 07:45 to 09:20 (28/01/201	o) due to TR2 auto						
ao.o.iiioi ropia											
C.I.D			n								
Sub Divisional Eng Network Operation			Executive En Network Operat							intendent Engineer d Dispatch Circle	
	. 2.1131011		Action & Operat	-VII 217131VII					1.08	a Disparen Circle	