## POWER GRID COMPANY OF BANGLADES H LTD. NATIONAL LOAD DESPATCH CENTER DAILY REPORT 27-Jan-16 Reporting Date : Till now the maximum generation is:-8177 MW Hrs 13-Aug-15 The Summary of Yesterday's ( Today's Actual Min Gen. & Probable Gen. & Demand 26-Jan-16 Generation & Demand Day Peak Generation 5562.0 ΜW Hour: 10:00 Min. Gen. at 5:00 3993 Evening Peak Generation 6796.0 7436 ΜW 20:00 Hour: Max Generation E.P. Demand (at gen end): 6796.0 MW 20:00 Max Demand 7100 Hour: Maximum Generation 6796 0 MWHour 20:00 336 Total Gen. (MKWH) 125.3 System L/ Factor 76.80% Load Shed 0 EXPORT/IMPORT THROUGH EAST-WEST INTERCONNECTOR -190 Export from East grid to West grid :- Maximum MWat 11:00 Energy 7.867 Import from West grid to East grid :- Maximum MWEnergy Water Level of Kaptai 27-Jan-16 97.71 Ft.(MSL) Actual Rule curve : 98.00 Ft.( MSL) 854.53 MMCFD. Gas Consumed Oil Consumed (PDB): Total HSD FO Cost of the Consumed Fuel (PDB+Pvt): Gas Tk57 419 123 Coal Tk10.039.877 Oil : Tk256,143,219 Total: Tk323,602,219 Load Shedding & Other Information Area Today Yesterday Rates of Shedding Estimated Demand (S/S end) Estimated Shedding (S/S end) MWΜW (On Estimated Demand) ΜW Dhaka 0:00 2632 0:00 671 Chittagong Area 0.00 747 Khulna Area Raishahi Area 0.00 701 Comilla Area 0.00 550 Mymensingh Area 0:00 420 Sylhet Area 0:00 310 146 Barisal Area 0:00 0:00 404 Rangpur Area Total 6581 0 Information of the Generating machines under shut down. Planned Shut- Down Forced Shut-Down 1) Ghorasal ST: Unit-6 (18/07, 09) Siddhirganj (Desh)(11/12/2015) 2) Ashuganj ST: Unit-1(12/09/ 10) Sikalbaha 60MW (23/11/15) 3) Barapukuria ST-2 (07/12/2(11) Ashuganj : GT-2 4) Khulna ST 110 MW (04/11/212) Saidpur GT 5) Ghorasal ST: Unit-4 (05/01, 13) Haripur Power CCPP 6) Haripur GT-2 & 3 (07/01/20 14) Siddhirgonj GT: Unit-1& 2 7) Barisal GT: Unit-1, 2 15) Tongi GT 8) Chittagong ST: Unit-2 (18/' 16) Haripur 412 MW CCPP Additional Information of Machines, lines, Interruption / Forced Load shed etc. Description Forced load shaded / Interrupted Areas a) Haripur 412 MW was forced shut down at 08:50 due to gas line change. b) After maintenance Mymensingh-Netrokona 132 kV Ckit-2 was switched on at 12:53.

- c) Hathazari 230/132 kV TR-1 was under shut down from 08:40 to 18:24 due to A/M.
- d) Aminbazar-Meghnaghat 230 kV Ckt-1 was under shut down from 09:25 to 17:12 due to A/M.
- e) Chandpur 132/33 kV T1 transformer was under shut down from 10:08 to 17:04 due to A/M.
- f) Jamalpur 132/33 kV T1 transformer was under shut down from 09:18 to 18:05 due to A/M.
- g) Ishurdi 132/33 kV T1 transformer was under shut down from 10:13 to 11:06 due to 33 kV cable maintenance.
- h) Rangpur-Saidpur 132 kV Ckt-2 was under shut down from 09:30 to 13:15 due to A/M.
- i) Jhenaidah-Jessore 132 kV Ckt-1 was under shut down from 09:21 to 16:20 due to A/M.
- j) Barisal (N)-Barisal (S) 132 kV Ckt-2 was under shut down from 08:08 to till now due to A/M.
- k) Haripur-HPL 132 kV Ckt-2 was under shut down from 10:13 to 15:12 due to A/M.
- I) Comilla (S)-Tripura 132 kV Ckt-1 & 2 were under shut down from 09:43 to 15:34 due to project work.
- m) Bhola 225 MW CCPP was forced shut down at 14:26 due to gas supply system problem.
- n) Siddhirganj 210 MW ST tripped at 17:55 due to low gas pressure and was synchronized at 23:10.
- o) Barisal-Patuakhali 132 kV Ckt tripped at 05:15 (27/01/2016) from Barisal end showing inst. E/F relay and was switched on at 05:23.
- p) Madunaghat-Hathazari 132 kV Ckt-1 & bay is under shut down since 07:13 (27/01/2016) due to A/M.
- q) Joydevpur 132/33 kV T2 transformer was under shut down from 07:31 to 0.8:48 (27/01/2016) due to changing phase sequence.
- r) Hasnabad 230/132 kV Tr1 auto transformer was under shut down from 07:10 to 09:32 (27/01/2016) due to Tr2 auto transformer replacement work.

Sub Divisional Engineer Network Operation Division Executive Engineer Network Operation Division Superintendent Engineer Load Dispatch Circle