			POWER GRID COMPANY OF BANGLADES NATIONAL LOAD DESPATCH CEN DAILLY REPORT	H LTD. VTER			
Till now the movi	mum generation is :		8177 MW	21:0	0 Hrs	on Reporting Da 13-Aug-1	
The Summary of		24-Jan-16	Generation & Demand	21:0		Gen. & Probable Gen.	
Day Peak Generation		5669.0	MW Hour:	9:	00 Min. Gen. at	5:00	3801
Evening Peak Gener	ation :	6954.0	MW Hour:	19	:30 Max Generation	:	7470
E.P. Demand (at gen		6954.0	MW Hour:	.,	:30 Max Demand	:	7100
Maximum Generation		6954.0	MW Hour:		:30		370
Total Gen. (MKWH)	) :	124.8	System L/ Factor :		77% Load Shed	:	0
			EXPORT / IMPORT THROUGH EAST-WEST		45.00		# O 4 #
	d to West grid :- Mar		-100	MW	a 15:00	Ene	
import from west gr	rid to East grid :- Max	ater Level of K	- ant 25 Ian 16	MW	a -	Ene	ergy -
Actual		t.(MSL),	apt 23-3an-10	Rule curve: 98	.40 Ft.( MSL )		
Gas Consumed:	Total	901.85	MMCFD.	Oil C	Consumed (PDB):		
						HSD : FO :	
Cost of the Consume	ed Fuel (PDB+Pvt) :	Gas :	Tk53,195,952				
		Coal :	Tk7,773,243	Oil	: Tk263,815,374	Tota	l : Tk324,784,568
	Lo	ad Shedding &	k Other Information				
Area	Yesterday			В	Today	2.0 P	
			Estimated Demand (S/S en	id)	Estimated Shedding (		Rates of Shedding
Dhala	MW	0.00	MW			MW	(On Estimated Demand)
Dhaka Chistorous Asso	-	0:00	2705			-	-
Chittagong Area Khulna Area	1	0:00	691 770			-	-
Rajshahi Area		0:00	770			-	
Comilla Area		0:00	564				
Mymensingh Area	_	0:00	430				
Sylhet Area	-	0:00	318				
Barisal Area	-	0:00	150				
Rangpur Area	-	0:00	415				-
	-						
Total	0		6765			0	
	Information of	the Generating	machines under shut down.				
	Planned Shut- Dow	n		Force	ed Shut- Down		
					horasal ST: Unit-6 (18/07		nirganj (Desh)(11/12/2015)
					shuganj ST: Unit-1(12/09/		oaha 60MW (23/11/15)
					arapukuria ST-2 (07/12/20		ganj : GT-2
					hulna ST 110 MW (04/11/		
					horasal ST: Unit-4 (05/01, aripur GT-2 & 3 (07/01/20		ur Power CCPP
					anpur G1-2 & 3 (07/01/20 hulna-150 MW (22/1/16).	15) Tong	nirgonj GT: Unit-1& 2
					Raozan ST: Unit-2 (18/10/		al GT: Unit-1, 2
				10/11	1002an 01. 0mi 2 (10/10/	2010) 10) Dans	ar O1. Offic 1, 2
	Additional Informa	ation of Machi	nes, lines, Interruption / Forced Load shed etc.				
	Description			Forc	Forced load shaded / Interrupted Areas		
			shut down from 08:58 to 16:18 due to A/M.				
			tripped at 08:18 showing no relay and was s				
			vas shut down from 10:40 to15:57 due to A/M				
d) Bhola GT-1 & GT-2 tripped at 11:46 due to gas pressure low and was synchronized on at 12:18 & 13:20 respect					y.		
e) Tongi 230 kV bus-1 was shut down from 10:10 to 14:20 due to A/M.							
f) Aminbazar- Meghnaghat 230 kV Ckt-1 was shut down from 09:15 to 16:45 due to A/M.							
g) Chandpur-Chowmohoni 132 kV Ckt-2 was under shut down from 08:44 to 16:55 due to A/M.							
h) Daudkandi 132/33 kV T2 transformer was under shut down from 08:58 to 14:30 due to A/M.							
i) Rangpur-Sayedpur 132 kV Ckt-1 was under shut down from 09:15 to 17:15 due to A/M.							
j) Jessore-Jhenaidah 132 kV Ckt-1 was under shut down from 09:29 to 16:05 due to A/M. k) Sikalbaha RPP tripped at 09:31 showing O/C,E/F relays and was synchronized at 09:48.							
Skalibaria RPP (hipped at 09.3) showing O/C,E/F relays and was synchronized at 09.46.   Comilla-Tripura 132 kV Ckt-1,2 were shut down from 09:45 to 16:52 due to project work.							
			n from 09:45 to 16:52 due to project work. der shut down from 09:46 to 11:14 due to oil l	pakana at 32 kV sida			
n) Baraulia-BSRN		:05 from Bar	aulia end showing O/C,E/F relays and was sv				
			41 due to gas shortage.				
g) After maintenan	ce Bhandaria 132/3	3 kV T2 trans	former was switched on at 20:45.				
r) Shahjibazar-B.B	aria 132 kV Ckt-2 tr	ipped at 03:58	3 (25/01/2016) from both end showing dist.Z1 3-pi	hase at B.Baria end.			
s) Meghnaghat-Ha	snabad 230 kV Ckt	-1 & 2 tripped	at 04:24 & 04:17 (25/01/2016) respectively from I	Meghnaghat end			
	nd of Ckt-2 showing 1:27 & 09:50 (25/01/		n at Meghnaghat end and dist Z1,Cn at Hasnaba ivelv.	d end and are			
Switched on at 04	r.21 dt 03.00 (20/01/	zo roj respeci	ivoly.				
Sub Divisional Engi			Executive Engineer	1			erintendent Engineer
Network Operation	Division		Network Operation Division			Ĺ	oad Dispatch Circle